

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400218964 Date Received: 12/21/2011

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10084 2. Name of Operator: PIONEER NATURAL RESOURCES USA INC 3. Address: 1401 17TH ST STE 1200 City: DENVER State: CO Zip: 80202 4. Contact Name: Judy Glinisty Phone: (303) 675-2658 Fax: (303) 294-1275

5. API Number 05-071-09847-00 6. County: LAS ANIMAS 7. Well Name: TALON Well Number: 34-25 TR 8. Location: QtrQtr: SWSE Section: 25 Township: 32S Range: 68W Meridian: 6 9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON COAL Status: PRODUCING Treatment Type: Treatment Date: 09/28/2011 End Date: Date of First Production this formation: 10/17/2011 Perforations Top: 1178 Bottom: 1833 No. Holes: 232 Hole size: 0.48

Provide a brief summary of the formation treatment:

Open Hole: []

Fraced intervals at 1178' - 1181', 1195' - 1198', 1250' - 1254', 1289' - 1293', 1329' - 1332', 1402' - 1405', 1560' - 1563', 1601' - 1606', 1628' - 1634', 1651' - 1654', 1677' - 1681', 1737' - 1743', 1759' - 1762', 1783' - 1786', 1792' - 1794', 1830' - 1833'. 16/30 - 336,265# - N2 - 27,194 hscf - 2,906 bbls 15# linear - 84 gals 7.5% HCl.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Max frac gradient (psi/ft): Total acid used in treatment (bbl): Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/19/2011 Hours: 24 Bbl oil: 0 Mcf Gas: 11 Bbl H2O: 0 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 11 Bbl H2O: 0 GOR: 0 Test Method: Pumping Casing PSI: 45 Tubing PSI: 0 Choke Size: 16/64 Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 1004 API Gravity Oil: 0 Tubing Size: 2 + 7/8 Tubing Setting Depth: 1930 Tbg setting date: 10/14/2011 Packer Depth: 0

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Judy Glinisty

Title: Sr. Engineering Tech Date: 12/21/2011 Email Judy.Glinisty@pxd.com

Attachment Check List

Att Doc Num	Name
400218964	FORM 5A SUBMITTED
400218965	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)