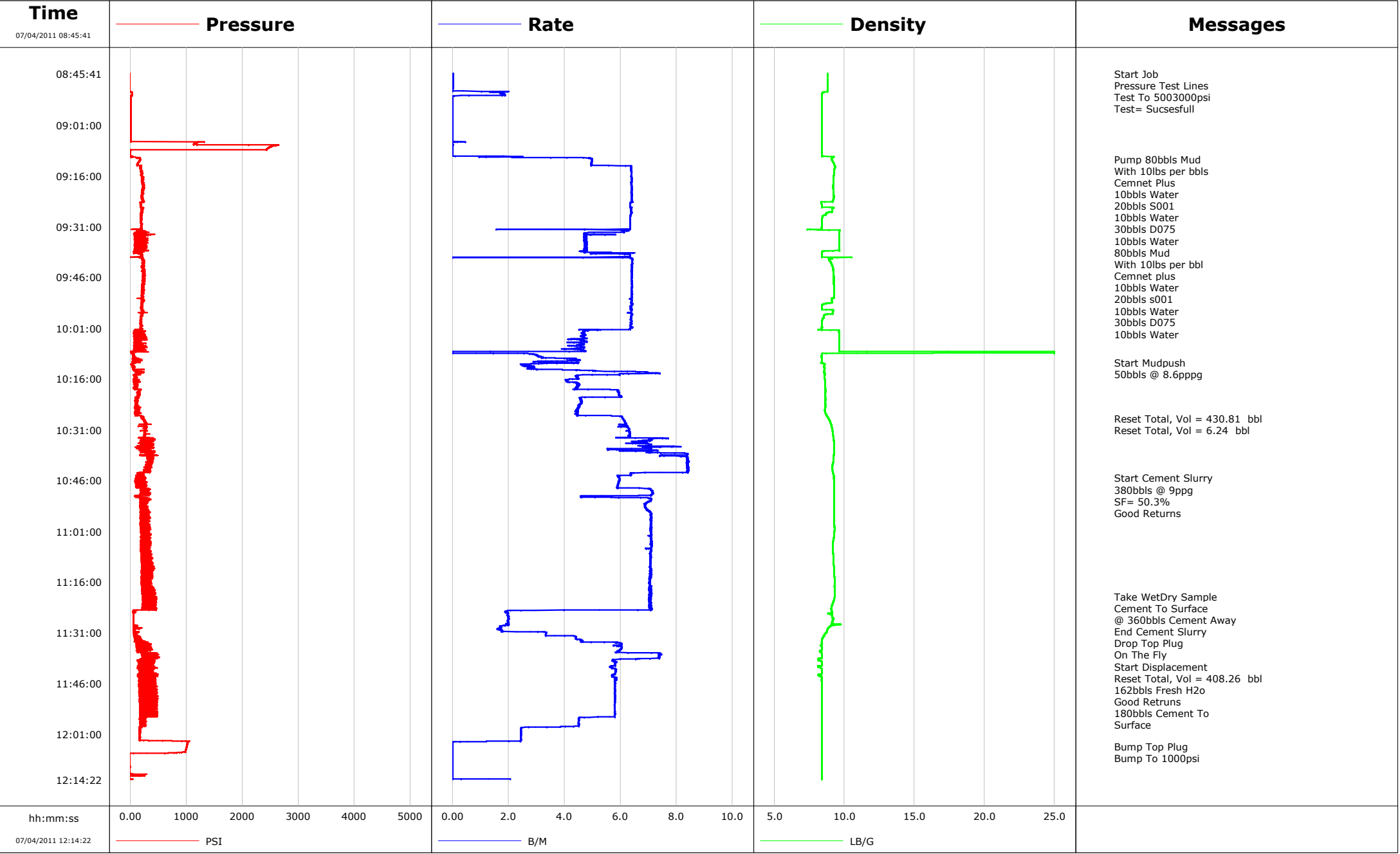


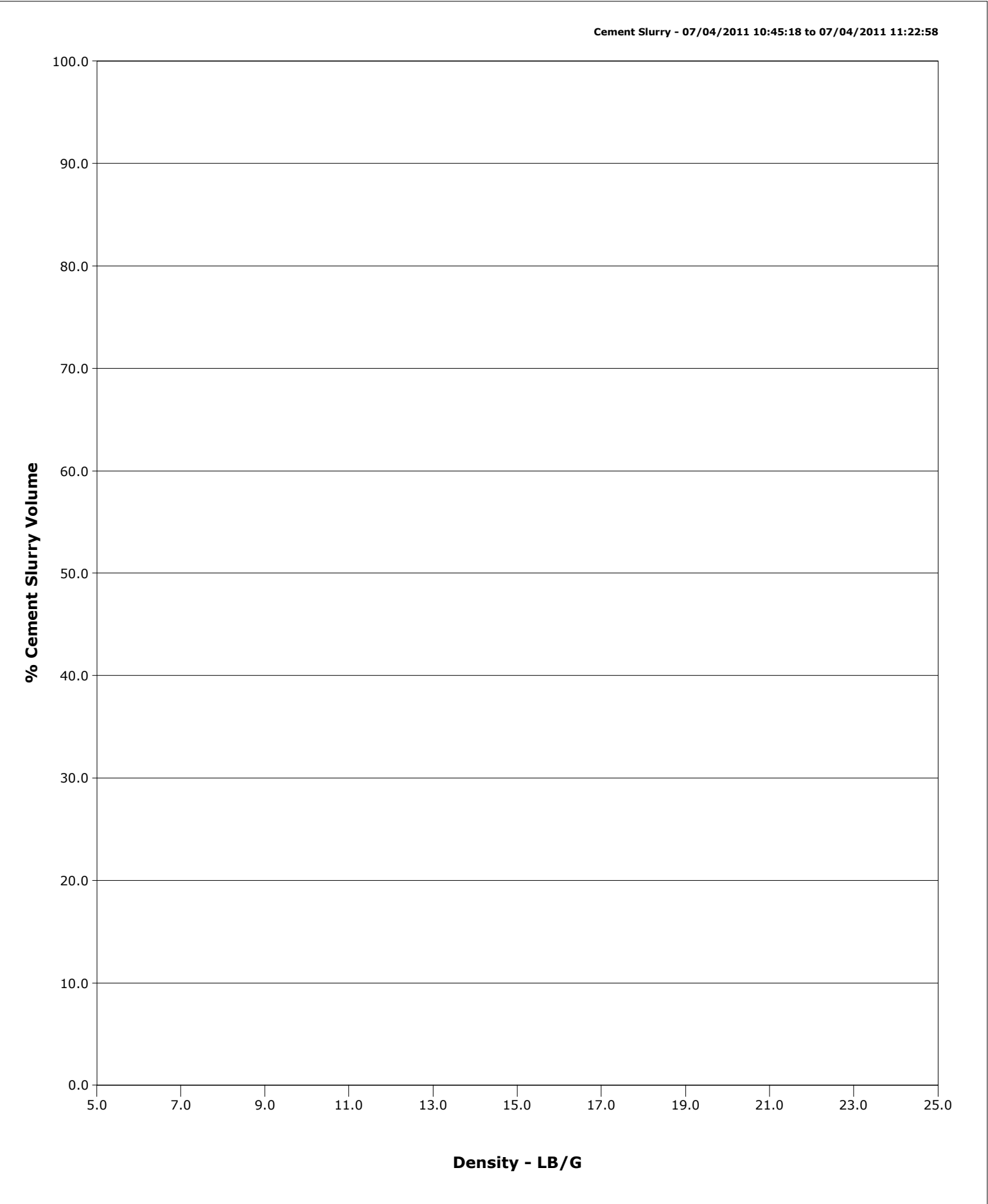
Well	SGU 8608C-33	Client	ENCANA
Field	N PARACHUTE	SIR No.	BP3Z-00152
Engineer	Jason Crick	Job Type	SURFACE
Country	United States	Job Date	07-04-2011



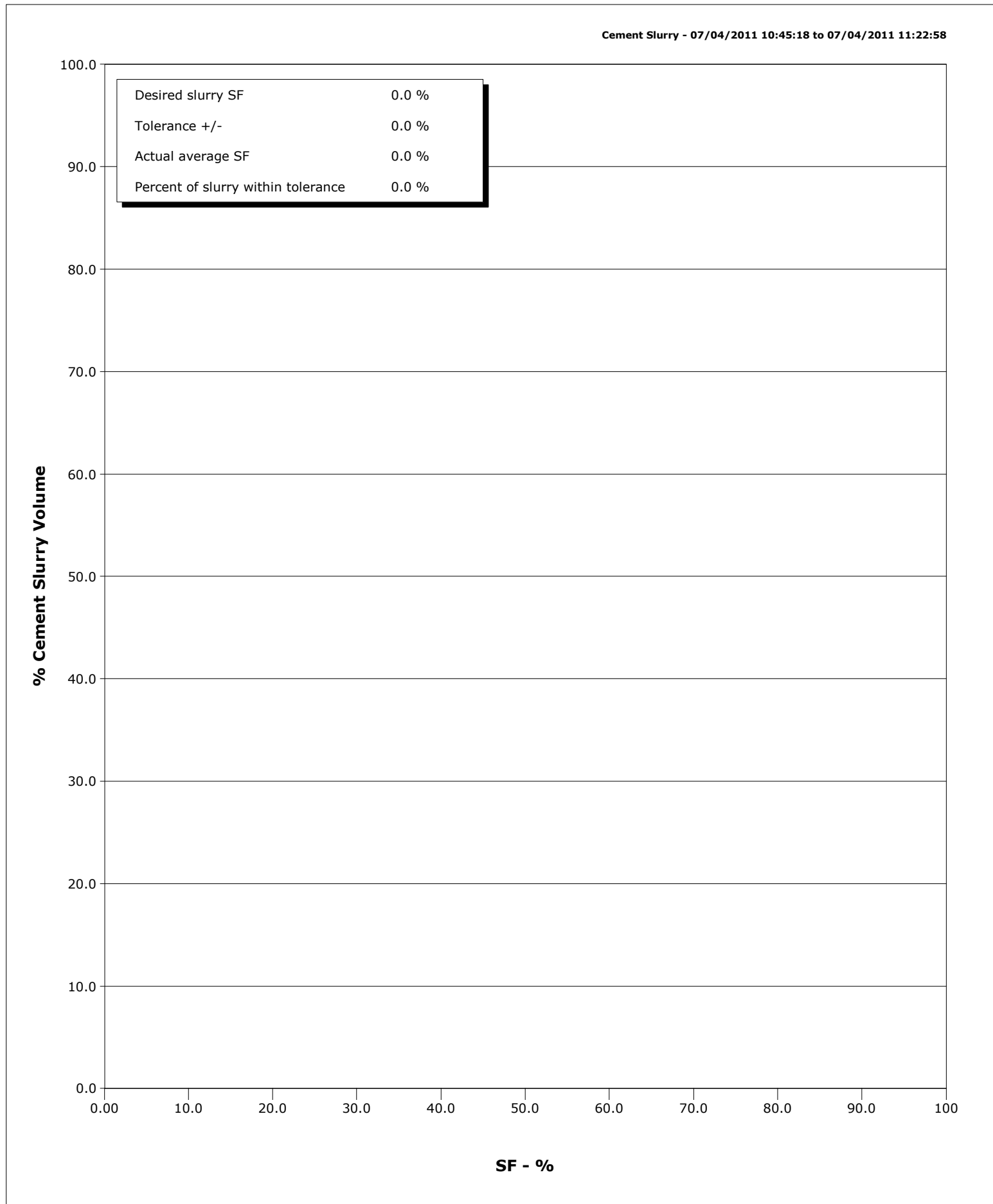


Cementing Qa/Qc Density Report

Well	SGU 8608C-33	Client	ENCANA
Field	N PARACHUTE	SIR No.	BP3Z-00152
Engineer	Jason Crick	Job Type	SURFACE
Country	United States	Job Date	07-04-2011



Well	SGU 8608C-33	Client	ENCANA
Field	N PARACHUTE	SIR No.	BP3Z-00152
Engineer	Jason Crick	Job Type	SURFACE
Country	United States	Job Date	07-04-2011



				Customer ENCANA				Job Number BP3Z-00152						
Well SGU 8608C-33				Location (legal) N PARACHUTE				Schlumberger Location				Job Start Jul/04/2011		
Field N PARACHUTE			Formation Name/Type			Deviation deg		Bit Size in		Well MD ft		Well TVD ft		
County GARFIELD			State/Province CO			BHP psi		BHST degF		BHCT degF		Pore Press. Gradient lb/gal		
Well Master			API/UWI											
Rig Name PATTERSON 308		Drilled For		Service Via		Casing/Liner								
						Depth, ft		Size, in		Weight, lb/ft		Grade		
Offshore Zone		Well Class		Well Type										
Drilling Fluid Type			Max. Density lb/gal		Plastic Viscosity cP		Tubing/Drill Pipe							
							T/D		Depth, ft		Size, in		Weight, lb/ft	
Service Line Cementing		Job Type SURFACE												
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection		Perforations/Open Hole								
						Top, ft		Bottom, ft		shot/ft		No. of Shots		
						ft		ft				Total Interval ft		
						ft		ft				Diameter in		
						ft		ft						
Service Instructions 50bbls MP @ 8.6ppg 762sks 9ppg Litecrete						Treat Down Casing		Displacement 162.0 bbl		Packer Type		Packer Depth ft		
						Tubing Vol. bbl		Casing Vol. 3.0 bbl		Annular Vol. 259.0 bbl		Openhole Vol. 425.0 bbl		
Casing/Tubing Secured <input type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input type="checkbox"/>				Casing Tools				Squeeze Job				
Lift Pressure psi						Shoe Type				Squeeze Type				
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>				Shoe Depth ft				Tool Type				
No. Centralizers		Top Plugs		Bottom Plugs		Stage Tool Type				Tool Depth ft				
Cement Head Type						Stage Tool Depth ft				Tail Pipe Size in				
Job Scheduled For Jul/04/2011		Arrived on Location Jul/04/2011		Leave Location Jul/04/2011		Collar Type				Tail Pipe Depth ft				
						Collar Depth ft				Sqz. Total Vol. bbl				
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message								
07/04/2011	08:45:41	-7	0.0	8.80	0.0	Started Acquisition								
07/04/2011	08:45:45	-8	0.0	8.80	0.0	Start Job								
07/04/2011	08:45:46	-7	0.0	8.80	0.0	Pressure Test Lines								
07/04/2011	08:45:47	-8	0.0	8.80	0.0	Test To 5003000psi								
07/04/2011	08:46:11	-9	0.0	8.80	0.0									
07/04/2011	08:46:41	-9	0.0	8.80	0.0									
07/04/2011	08:47:11	-9	0.0	8.80	0.1									
07/04/2011	08:47:41	-9	0.0	8.80	0.1									
07/04/2011	08:48:11	-9	0.0	8.80	0.1									
07/04/2011	08:48:41	-9	0.0	8.80	0.1									
07/04/2011	08:49:11	-9	0.0	8.80	0.1									
07/04/2011	08:49:41	-9	0.0	8.80	0.1									
07/04/2011	08:50:11	-9	0.0	8.80	0.1									
07/04/2011	08:50:41	-9	0.0	8.80	0.1									
07/04/2011	08:51:11	17	1.9	8.61	0.5									
07/04/2011	08:51:41	37	1.8	8.38	1.3									
07/04/2011	08:52:11	37	1.9	8.37	2.3									
07/04/2011	08:52:41	9	0.0	8.37	2.4									
07/04/2011	08:53:11	9	0.0	8.37	2.4									
07/04/2011	08:53:41	9	0.0	8.37	2.4									
07/04/2011	08:54:11	9	0.0	8.37	2.4									

Well			Field		Job Start	Customer		Job Number
SGU 8608C-33			N PARACHUTE		Jul/04/2011	ENCANA		BP3Z-00152
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
07/04/2011	08:55:11	9	0.0	8.37	2.4			
07/04/2011	08:55:41	9	0.0	8.37	2.4			
07/04/2011	08:56:11	9	0.0	8.37	2.4			
07/04/2011	08:56:41	9	0.0	8.37	2.4			
07/04/2011	08:57:11	9	0.0	8.37	2.4			
07/04/2011	08:57:41	9	0.0	8.37	2.4			
07/04/2011	08:58:11	9	0.0	8.37	2.4			
07/04/2011	08:58:41	9	0.0	8.38	2.4			
07/04/2011	08:59:11	9	0.0	8.37	2.4			
07/04/2011	08:59:41	9	0.0	8.38	2.4			
07/04/2011	09:00:11	9	0.0	8.38	2.4			
07/04/2011	09:00:41	9	0.0	8.37	2.4			
07/04/2011	09:01:11	9	0.0	8.37	2.4			
07/04/2011	09:01:41	9	0.0	8.38	2.4			
07/04/2011	09:02:11	9	0.0	8.37	2.4			
07/04/2011	09:02:41	9	0.0	8.37	2.4			
07/04/2011	09:03:11	9	0.0	8.38	2.4			
07/04/2011	09:03:41	9	0.0	8.37	2.4			
07/04/2011	09:04:11	9	0.0	8.38	2.4			
07/04/2011	09:04:41	9	0.0	8.38	2.4			
07/04/2011	09:05:11	9	0.0	8.37	2.4			
07/04/2011	09:05:41	9	0.0	8.37	2.4			
07/04/2011	09:06:11	1182	0.0	8.37	2.4			
07/04/2011	09:06:41	1130	0.0	8.37	2.4			
07/04/2011	09:07:11	2530	0.0	8.37	2.4			
07/04/2011	09:07:41	2467	0.0	8.37	2.4			
07/04/2011	09:08:11	2435	0.0	8.37	2.4			
07/04/2011	09:08:41	3	0.0	8.37	2.4			
07/04/2011	09:09:11	3	0.0	8.37	2.4			
07/04/2011	09:09:41	2	0.0	8.37	2.4			
07/04/2011	09:10:11	37	1.2	8.39	2.4			
07/04/2011	09:10:41	116	4.8	9.12	3.7			
07/04/2011	09:11:03	190	5.0	9.10	5.5	Pump 80bbbls Mud		
07/04/2011	09:11:04	185	5.0	9.10	5.6	10bbbls Water		
07/04/2011	09:11:11	189	5.0	9.11	6.2			
07/04/2011	09:11:41	161	5.0	9.17	8.7			
07/04/2011	09:12:06	142	5.0	9.23	10.7	10bbbls Water		
07/04/2011	09:12:07	139	5.0	9.23	10.8	80bbbls Mud		
07/04/2011	09:12:11	140	5.0	9.26	11.1			
07/04/2011	09:12:41	136	5.0	9.29	13.6			
07/04/2011	09:13:11	190	6.4	9.35	16.4			
07/04/2011	09:13:20	191	6.4	9.35	17.4	20bbbls s001		
07/04/2011	09:13:41	184	6.4	9.33	19.6			
07/04/2011	09:14:11	197	6.4	9.29	22.8			
07/04/2011	09:14:41	210	6.4	9.28	26.0			
07/04/2011	09:15:11	205	6.4	9.27	29.2			
07/04/2011	09:15:41	198	6.4	9.27	32.4			
07/04/2011	09:16:11	214	6.4	9.23	35.6			
07/04/2011	09:16:41	223	6.4	9.23	38.8			
07/04/2011	09:17:11	202	6.4	9.23	42.0			
07/04/2011	09:17:41	202	6.4	9.24	45.2			
07/04/2011	09:18:11	224	6.4	9.21	48.4			
07/04/2011	09:18:41	253	6.4	9.21	51.6			
07/04/2011	09:19:11	219	6.4	9.20	54.8			

Well			Field		Job Start	Customer		Job Number
SGU 8608C-33			N PARACHUTE		Jul/04/2011	ENCANA		BP3Z-00152
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
07/04/2011	09:20:11	215	6.4	9.22	61.2			
07/04/2011	09:20:41	216	6.4	9.21	64.4			
07/04/2011	09:21:11	221	6.4	9.21	67.6			
07/04/2011	09:21:41	209	6.4	9.24	70.8			
07/04/2011	09:22:11	208	6.4	9.24	74.0			
07/04/2011	09:22:41	217	6.4	9.23	77.2			
07/04/2011	09:23:11	242	6.4	9.20	80.4			
07/04/2011	09:23:41	244	6.4	8.44	83.6			
07/04/2011	09:24:11	203	6.3	8.37	86.8			
07/04/2011	09:24:41	195	6.3	8.37	90.0			
07/04/2011	09:25:11	206	6.3	8.37	93.1			
07/04/2011	09:25:41	210	6.4	9.15	96.3			
07/04/2011	09:26:11	214	6.4	9.14	99.5			
07/04/2011	09:26:41	211	6.4	9.02	102.7			
07/04/2011	09:27:11	213	6.4	8.69	105.9			
07/04/2011	09:27:41	197	6.4	8.50	109.1			
07/04/2011	09:28:11	191	6.3	8.45	112.3			
07/04/2011	09:28:41	191	6.4	8.38	115.5			
07/04/2011	09:29:11	198	6.3	8.37	118.6			
07/04/2011	09:29:41	198	6.3	8.37	121.8			
07/04/2011	09:30:11	198	6.3	8.37	125.0			
07/04/2011	09:30:41	191	6.3	8.37	128.2			
07/04/2011	09:31:11	201	6.3	8.37	131.3			
07/04/2011	09:31:41	201	6.3	8.37	134.5			
07/04/2011	09:32:11	234	6.3	9.63	137.3			
07/04/2011	09:32:41	292	6.1	9.64	140.4			
07/04/2011	09:33:11	125	4.7	9.64	142.8			
07/04/2011	09:33:41	218	4.8	9.64	145.3			
07/04/2011	09:34:11	211	4.8	9.64	147.7			
07/04/2011	09:34:41	272	4.8	9.64	150.0			
07/04/2011	09:35:11	130	4.7	9.65	152.4			
07/04/2011	09:35:41	231	4.7	9.65	154.8			
07/04/2011	09:36:11	282	4.8	9.65	157.2			
07/04/2011	09:36:41	304	4.8	9.65	159.6			
07/04/2011	09:37:11	147	4.8	9.65	161.9			
07/04/2011	09:37:41	233	4.8	9.64	164.3			
07/04/2011	09:38:11	92	4.6	8.68	166.7			
07/04/2011	09:38:41	148	5.7	8.38	169.1			
07/04/2011	09:39:11	198	6.3	8.37	171.9			
07/04/2011	09:39:41	198	6.3	8.37	175.1			
07/04/2011	09:40:11	175	4.7	8.84	177.3			
07/04/2011	09:40:41	211	6.4	8.90	180.5			
07/04/2011	09:41:11	242	6.4	9.00	183.7			
07/04/2011	09:41:41	247	6.4	9.06	186.9			
07/04/2011	09:42:11	244	6.4	9.11	190.1			
07/04/2011	09:42:41	253	6.4	9.16	193.3			
07/04/2011	09:43:11	218	6.4	9.19	196.5			
07/04/2011	09:43:41	226	6.4	9.20	199.7			
07/04/2011	09:44:11	229	6.4	9.21	202.9			
07/04/2011	09:44:41	234	6.4	9.21	206.1			
07/04/2011	09:45:11	227	6.4	9.21	209.3			
07/04/2011	09:45:41	218	6.4	9.24	212.5			
07/04/2011	09:46:11	248	6.4	9.25	215.7			
07/04/2011	09:46:41	257	6.4	9.23	218.9			

Well			Field		Job Start	Customer		Job Number
SGU 8608C-33			N PARACHUTE		Jul/04/2011	ENCANA		BP3Z-00152
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
07/04/2011	09:47:41	244	6.4	9.24	225.4			
07/04/2011	09:48:11	228	6.4	9.27	228.6			
07/04/2011	09:48:41	212	6.4	9.27	231.8			
07/04/2011	09:49:11	211	6.4	9.28	235.0			
07/04/2011	09:49:41	232	6.4	9.27	238.2			
07/04/2011	09:50:11	248	6.4	9.27	241.4			
07/04/2011	09:50:41	246	6.4	9.26	244.6			
07/04/2011	09:51:11	232	6.4	9.27	247.8			
07/04/2011	09:51:41	237	6.4	9.28	251.0			
07/04/2011	09:52:11	212	6.4	9.12	254.2			
07/04/2011	09:52:41	204	6.4	9.13	257.4			
07/04/2011	09:53:11	219	6.4	9.15	260.6			
07/04/2011	09:53:41	214	6.4	8.71	263.8			
07/04/2011	09:54:11	201	6.4	8.39	267.0			
07/04/2011	09:54:41	198	6.4	8.38	270.2			
07/04/2011	09:55:11	194	6.4	8.38	273.4			
07/04/2011	09:55:41	229	6.4	9.22	276.6			
07/04/2011	09:56:11	219	6.4	9.20	279.8			
07/04/2011	09:56:41	213	6.4	9.18	282.9			
07/04/2011	09:57:11	196	6.4	8.55	286.1			
07/04/2011	09:57:41	187	6.4	8.56	289.3			
07/04/2011	09:58:11	206	6.4	8.45	292.5			
07/04/2011	09:58:41	187	6.4	8.41	295.7			
07/04/2011	09:59:11	195	6.4	8.38	298.9			
07/04/2011	09:59:41	188	6.4	8.38	302.1			
07/04/2011	10:00:11	211	6.4	8.37	305.3			
07/04/2011	10:00:41	185	6.4	8.37	308.5			
07/04/2011	10:01:11	204	6.4	8.37	311.7			
07/04/2011	10:01:41	125	4.8	9.61	314.4			
07/04/2011	10:02:11	77	4.7	9.62	316.8			
07/04/2011	10:02:41	253	4.6	9.63	319.1			
07/04/2011	10:03:11	73	4.7	9.64	321.5			
07/04/2011	10:03:41	157	4.7	9.64	323.8			
07/04/2011	10:04:11	75	4.5	9.64	326.2			
07/04/2011	10:04:41	181	4.7	9.64	328.4			
07/04/2011	10:05:11	109	4.2	9.64	330.8			
07/04/2011	10:05:41	220	4.7	9.64	333.0			
07/04/2011	10:06:11	68	4.2	9.64	335.3			
07/04/2011	10:06:41	142	4.7	9.64	337.6			
07/04/2011	10:07:11	106	4.0	9.64	339.8			
07/04/2011	10:07:41	168	4.6	9.64	342.1			
07/04/2011	10:08:11	44	0.0	25.00	343.2			
07/04/2011	10:08:41	52	2.9	8.38	343.8			
07/04/2011	10:09:11	68	3.1	8.37	345.3			
07/04/2011	10:09:41	53	3.2	8.37	346.9			
07/04/2011	10:10:11	199	4.4	8.37	348.9			
07/04/2011	10:10:41	44	4.3	8.37	351.1			
07/04/2011	10:11:07	181	3.1	8.37	352.5	Start Mudpush		
07/04/2011	10:11:11	94	4.2	8.33	352.8			
07/04/2011	10:11:41	30	2.4	8.63	354.5			
07/04/2011	10:12:11	35	2.9	8.59	355.8			
07/04/2011	10:12:41	68	2.8	8.58	357.2			
07/04/2011	10:13:11	56	3.0	8.60	358.6			
07/04/2011	10:13:41	117	5.0	8.59	360.8			

Well			Field		Job Start	Customer		Job Number
SGU 8608C-33			N PARACHUTE		Jul/04/2011	ENCANA		BP3Z-00152
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
07/04/2011	10:14:41	126	5.9	8.62	367.4			
07/04/2011	10:15:11	114	4.4	8.59	369.8			
07/04/2011	10:15:41	106	4.5	8.60	372.0			
07/04/2011	10:16:11	162	4.1	8.61	374.3			
07/04/2011	10:16:41	88	4.1	8.64	376.3			
07/04/2011	10:17:11	126	4.5	8.64	378.4			
07/04/2011	10:17:41	81	4.5	8.63	380.7			
07/04/2011	10:18:11	114	4.5	8.62	382.9			
07/04/2011	10:18:41	120	4.4	8.65	385.1			
07/04/2011	10:19:11	166	5.6	8.66	387.4			
07/04/2011	10:19:41	169	5.9	8.66	390.4			
07/04/2011	10:20:11	172	5.9	8.64	393.3			
07/04/2011	10:20:41	173	5.9	8.62	396.3			
07/04/2011	10:21:11	160	6.0	8.63	399.3			
07/04/2011	10:21:41	114	4.6	8.67	401.9			
07/04/2011	10:22:11	98	4.6	8.65	404.2			
07/04/2011	10:22:41	109	4.6	8.63	406.5			
07/04/2011	10:23:11	103	4.6	8.64	408.8			
07/04/2011	10:23:41	111	4.6	8.67	411.1			
07/04/2011	10:24:11	110	4.5	8.66	413.3			
07/04/2011	10:24:41	115	4.5	8.63	415.6			
07/04/2011	10:25:11	108	4.5	8.61	417.8			
07/04/2011	10:25:41	123	4.4	8.62	420.1			
07/04/2011	10:26:11	73	4.5	8.68	422.3			
07/04/2011	10:26:41	159	4.5	8.73	424.5			
07/04/2011	10:27:11	214	6.1	8.81	427.2			
07/04/2011	10:27:41	250	6.1	8.89	430.2			
07/04/2011	10:27:47	250	6.1	8.90	430.8	Reset Total, Vol = 430.81 bbl		
07/04/2011	10:28:11	244	6.1	8.95	433.3			
07/04/2011	10:28:41	278	6.2	9.00	436.3			
07/04/2011	10:28:48	260	6.2	9.01	437.0	Reset Total, Vol = 6.24 bbl		
07/04/2011	10:29:11	289	6.2	9.04	439.4			
07/04/2011	10:29:41	262	6.2	9.08	442.5			
07/04/2011	10:30:11	289	6.2	9.12	445.6			
07/04/2011	10:30:41	271	6.3	9.14	448.7			
07/04/2011	10:31:11	257	6.3	9.16	451.9			
07/04/2011	10:31:41	261	6.3	9.17	455.0			
07/04/2011	10:32:11	270	6.4	9.19	458.2			
07/04/2011	10:32:41	271	6.3	9.20	461.4			
07/04/2011	10:33:11	260	6.3	9.21	464.5			
07/04/2011	10:33:41	299	7.3	9.23	467.9			
07/04/2011	10:34:11	400	6.8	9.24	471.4			
07/04/2011	10:34:41	277	6.7	9.25	474.9			
07/04/2011	10:35:11	293	7.0	9.25	478.3			
07/04/2011	10:35:41	411	7.0	9.26	481.8			
07/04/2011	10:36:11	287	6.9	9.26	485.4			
07/04/2011	10:36:41	235	5.5	9.26	488.8			
07/04/2011	10:37:11	337	7.3	9.26	491.9			
07/04/2011	10:37:41	440	7.1	9.25	495.4			
07/04/2011	10:38:11	389	8.4	9.24	499.3			
07/04/2011	10:38:41	251	7.4	9.24	503.3			
07/04/2011	10:39:11	418	8.4	9.23	507.3			
07/04/2011	10:39:41	389	8.4	9.23	511.5			
07/04/2011	10:40:11	370	8.4	9.21	515.7			

Well			Field		Job Start	Customer		Job Number
SGU 8608C-33			N PARACHUTE		Jul/04/2011	ENCANA		BP3Z-00152
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
07/04/2011	10:41:11	387	8.4	9.17	524.1			
07/04/2011	10:41:41	300	8.4	9.15	528.3			
07/04/2011	10:42:11	378	8.4	9.15	532.5			
07/04/2011	10:42:41	351	8.4	9.16	536.7			
07/04/2011	10:43:11	299	8.4	9.17	541.0			
07/04/2011	10:43:41	233	8.2	9.20	545.1			
07/04/2011	10:44:11	226	6.4	9.22	548.4			
07/04/2011	10:44:41	218	5.9	9.25	551.5			
07/04/2011	10:45:11	237	6.0	9.24	554.5			
07/04/2011	10:45:18	141	6.0	9.24	555.1	Start Cement Slurry		
07/04/2011	10:45:19	102	6.0	9.24	555.2	380bbls @ 9ppg		
07/04/2011	10:45:41	88	6.0	9.26	557.4			
07/04/2011	10:46:11	254	5.9	9.27	560.4			
07/04/2011	10:46:41	98	5.9	9.27	563.4			
07/04/2011	10:47:11	281	5.9	9.27	566.4			
07/04/2011	10:47:41	281	5.9	9.27	569.3			
07/04/2011	10:48:11	140	5.9	9.25	572.2			
07/04/2011	10:48:41	209	7.1	9.25	575.6			
07/04/2011	10:49:11	222	7.2	9.27	579.2			
07/04/2011	10:49:41	280	7.2	9.28	582.8			
07/04/2011	10:50:11	215	7.1	9.27	586.3			
07/04/2011	10:50:41	156	4.6	9.27	589.5			
07/04/2011	10:51:11	274	7.0	9.30	592.1			
07/04/2011	10:51:41	212	7.1	9.30	595.6			
07/04/2011	10:52:11	197	7.0	9.29	599.2			
07/04/2011	10:52:41	174	6.9	9.29	602.6			
07/04/2011	10:53:11	219	6.9	9.29	606.1			
07/04/2011	10:53:41	214	6.9	9.29	609.5			
07/04/2011	10:54:11	250	6.9	9.28	613.0			
07/04/2011	10:54:41	265	6.9	9.27	616.4			
07/04/2011	10:55:11	316	7.0	9.27	619.9			
07/04/2011	10:55:41	341	7.1	9.26	623.5			
07/04/2011	10:56:11	338	7.1	9.27	627.0			
07/04/2011	10:56:41	346	7.1	9.27	630.6			
07/04/2011	10:57:11	352	7.1	9.28	634.1			
07/04/2011	10:57:41	295	7.1	9.29	637.7			
07/04/2011	10:58:11	279	7.1	9.29	641.2			
07/04/2011	10:58:41	259	7.1	9.30	644.8			
07/04/2011	10:59:11	209	7.1	9.30	648.3			
07/04/2011	10:59:41	187	7.1	9.30	651.9			
07/04/2011	11:00:11	186	7.1	9.31	655.4			
07/04/2011	11:00:41	202	7.1	9.31	659.0			
07/04/2011	11:01:11	221	7.1	9.30	662.5			
07/04/2011	11:01:41	203	7.1	9.29	666.1			
07/04/2011	11:02:11	234	7.1	9.27	669.6			
07/04/2011	11:02:41	185	7.1	9.25	673.2			
07/04/2011	11:03:11	212	7.1	9.23	676.7			
07/04/2011	11:03:41	218	7.1	9.21	680.3			
07/04/2011	11:04:11	277	7.1	9.20	683.8			
07/04/2011	11:04:41	374	7.1	9.18	687.4			
07/04/2011	11:05:11	365	7.1	9.18	690.9			
07/04/2011	11:05:41	315	7.1	9.18	694.5			
07/04/2011	11:06:11	307	6.9	9.17	698.0			
07/04/2011	11:06:41	282	7.1	9.18	701.6			

Well			Field		Job Start	Customer		Job Number
SGU 8608C-33			N PARACHUTE		Jul/04/2011	ENCANA		BP3Z-00152
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
07/04/2011	11:07:41	224	7.1	9.20	708.7			
07/04/2011	11:08:11	275	7.1	9.21	712.2			
07/04/2011	11:08:41	217	7.1	9.21	715.7			
07/04/2011	11:09:11	199	7.1	9.21	719.3			
07/04/2011	11:09:41	237	7.1	9.22	722.8			
07/04/2011	11:10:11	259	7.1	9.23	726.4			
07/04/2011	11:10:41	277	7.1	9.23	729.9			
07/04/2011	11:11:11	386	7.1	9.24	733.4			
07/04/2011	11:11:41	380	7.1	9.25	737.0			
07/04/2011	11:12:11	405	7.1	9.25	740.5			
07/04/2011	11:12:41	409	7.1	9.27	744.0			
07/04/2011	11:13:11	344	7.1	9.28	747.6			
07/04/2011	11:13:41	331	7.1	9.29	751.1			
07/04/2011	11:14:11	321	7.1	9.30	754.7			
07/04/2011	11:14:41	380	7.1	9.31	758.2			
07/04/2011	11:15:11	367	7.1	9.31	761.7			
07/04/2011	11:15:41	275	7.1	9.32	765.3			
07/04/2011	11:16:11	232	7.0	9.32	768.8			
07/04/2011	11:16:41	232	7.1	9.32	772.3			
07/04/2011	11:17:11	226	7.0	9.31	775.8			
07/04/2011	11:17:41	218	7.1	9.31	779.4			
07/04/2011	11:18:11	219	7.1	9.31	782.9			
07/04/2011	11:18:41	214	7.1	9.31	786.4			
07/04/2011	11:19:11	261	7.1	9.32	790.0			
07/04/2011	11:19:41	297	7.0	9.33	793.5			
07/04/2011	11:20:11	431	7.1	9.32	797.0			
07/04/2011	11:20:17	460	7.1	9.32	797.7	Take WetDry Sample		
07/04/2011	11:20:41	455	7.1	9.30	800.6			
07/04/2011	11:21:11	450	7.1	9.27	804.1			
07/04/2011	11:21:41	441	7.1	9.23	807.6			
07/04/2011	11:22:11	469	7.1	9.19	811.2			
07/04/2011	11:22:41	244	7.0	9.15	814.7			
07/04/2011	11:22:58	246	7.1	9.12	816.7	End Cement Slurry		
07/04/2011	11:23:11	285	7.0	9.10	818.2			
07/04/2011	11:23:41	470	7.1	9.08	821.8			
07/04/2011	11:24:11	342	7.1	9.08	825.3			
07/04/2011	11:24:41	54	1.9	9.13	827.2			
07/04/2011	11:25:11	55	2.0	9.10	828.2			
07/04/2011	11:25:41	58	2.0	9.14	829.2			
07/04/2011	11:26:11	58	2.0	9.17	830.2			
07/04/2011	11:26:41	56	2.0	9.20	831.2			
07/04/2011	11:27:11	54	2.0	9.20	832.2			
07/04/2011	11:27:41	63	2.0	9.19	833.2			
07/04/2011	11:28:11	55	2.0	9.09	834.2			
07/04/2011	11:28:41	60	2.0	9.48	835.2			
07/04/2011	11:29:11	69	1.7	8.95	836.1			
07/04/2011	11:29:41	58	1.7	8.85	837.0			
07/04/2011	11:30:11	92	1.7	8.78	837.8			
07/04/2011	11:30:41	77	1.8	8.76	838.7			
07/04/2011	11:31:11	65	3.4	8.67	840.3			
07/04/2011	11:31:41	90	3.3	8.58	842.0			
07/04/2011	11:32:11	103	4.4	8.51	843.9			
07/04/2011	11:32:25	94	4.4	8.47	844.9	Drop Top Plug		
07/04/2011	11:32:26	76	4.4	8.47	845.0	On The Fly		

Well			Field		Job Start	Customer	Job Number
SGU 8608C-33			N PARACHUTE		Jul/04/2011	ENCANA	BP3Z-00152
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
07/04/2011	11:32:30	76	4.4	8.46	845.3	Reset Total, Vol = 408.26 bbl	
07/04/2011	11:32:31	76	4.4	8.46	845.4	162bbls Fresh H2o	
07/04/2011	11:32:32	176	4.4	8.45	845.5	180bbls Cement To	
07/04/2011	11:32:41	139	4.4	8.43	846.1		
07/04/2011	11:33:11	86	4.6	8.40	848.4		
07/04/2011	11:33:33	190	4.6	8.39	850.1	Surface	
07/04/2011	11:33:41	198	4.7	8.42	850.7		
07/04/2011	11:34:11	108	6.0	8.42	853.5		
07/04/2011	11:34:41	264	6.0	8.31	856.5		
07/04/2011	11:35:11	261	6.1	8.41	859.5		
07/04/2011	11:35:41	386	6.0	8.40	862.5		
07/04/2011	11:36:11	138	6.0	8.38	865.5		
07/04/2011	11:36:41	296	5.9	8.33	868.5		
07/04/2011	11:37:11	248	7.4	8.38	871.8		
07/04/2011	11:37:41	373	7.4	8.38	875.5		
07/04/2011	11:38:11	236	7.4	8.38	879.2		
07/04/2011	11:38:41	279	6.7	8.15	882.9		
07/04/2011	11:39:11	129	5.7	8.25	885.9		
07/04/2011	11:39:41	184	5.9	8.38	888.8		
07/04/2011	11:40:11	166	5.8	8.38	891.7		
07/04/2011	11:40:41	166	5.8	8.38	894.6		
07/04/2011	11:41:11	295	5.7	8.22	897.5		
07/04/2011	11:41:41	417	5.8	8.38	900.3		
07/04/2011	11:42:11	160	5.8	8.38	903.3		
07/04/2011	11:42:41	278	5.8	8.38	906.2		
07/04/2011	11:43:11	215	5.8	8.38	909.1		
07/04/2011	11:43:41	494	5.7	8.23	912.0		
07/04/2011	11:44:11	395	5.8	8.38	914.8		
07/04/2011	11:44:41	252	5.8	8.38	917.8		
07/04/2011	11:45:11	446	5.8	8.38	920.7		
07/04/2011	11:45:41	195	5.8	8.38	923.6		
07/04/2011	11:46:11	155	5.8	8.37	926.5		
07/04/2011	11:46:41	153	5.8	8.38	929.4		
07/04/2011	11:47:11	271	5.8	8.38	932.3		
07/04/2011	11:47:41	482	5.8	8.38	935.2		
07/04/2011	11:48:11	453	5.8	8.38	938.1		
07/04/2011	11:48:41	253	5.8	8.38	941.0		
07/04/2011	11:49:11	277	5.8	8.38	943.9		
07/04/2011	11:49:41	498	5.8	8.38	946.8		
07/04/2011	11:50:11	469	5.8	8.38	949.7		
07/04/2011	11:50:41	432	5.8	8.38	952.6		
07/04/2011	11:51:11	167	5.8	8.38	955.6		
07/04/2011	11:51:41	276	5.8	8.38	958.5		
07/04/2011	11:52:11	282	5.8	8.38	961.4		
07/04/2011	11:52:41	298	5.8	8.38	964.3		
07/04/2011	11:53:11	392	5.8	8.38	967.2		
07/04/2011	11:53:41	346	5.8	8.38	970.1		
07/04/2011	11:54:11	316	5.8	8.38	973.0		
07/04/2011	11:54:41	299	5.8	8.38	975.9		
07/04/2011	11:55:11	420	5.8	8.38	978.8		
07/04/2011	11:55:41	336	5.8	8.38	981.7		
07/04/2011	11:56:11	207	4.5	8.38	984.3		
07/04/2011	11:56:41	261	4.5	8.38	986.6		
07/04/2011	11:57:11	171	4.5	8.38	988.8		

Well			Field		Job Start		Customer		Job Number	
SGU 8608C-33			N PARACHUTE		Jul/04/2011		ENCANA		BP3Z-00152	
Date	Time 24-hr clock	Treating Pressure PSI		Flow Rate B/M	Density LB/G		Volume BBL		Message	
07/04/2011	11:58:11	182		4.5	8.38		993.4			
07/04/2011	11:58:41	265		4.5	8.38		995.6			
07/04/2011	11:59:11	171		2.5	8.38		997.2			
07/04/2011	11:59:41	161		2.5	8.38		998.5			
07/04/2011	12:00:11	164		2.5	8.38		999.7			
07/04/2011	12:00:41	159		2.5	8.38		1000.9			
07/04/2011	12:01:11	170		2.5	8.38		1002.2			
07/04/2011	12:01:41	161		2.5	8.38		1003.4			
07/04/2011	12:02:11	164		2.5	8.38		1004.6			
07/04/2011	12:02:41	160		2.5	8.38		1005.8			
07/04/2011	12:03:41	1026		0.0	8.38		1007.0			
07/04/2011	12:04:11	1016		0.0	8.38		1007.0			
07/04/2011	12:04:41	1009		0.0	8.38		1007.0		Bump Top Plug	
07/04/2011	12:04:42	1009		0.0	8.38		1007.0		Bump To 1000psi	
07/04/2011	12:05:11	1003		0.0	8.38		1007.0			
07/04/2011	12:05:41	997		0.0	8.38		1007.0			
07/04/2011	12:06:11	993		0.0	8.38		1007.0			
07/04/2011	12:06:41	300		0.0	8.38		1007.0			
07/04/2011	12:07:11	-6		0.0	8.38		1007.0			
07/04/2011	12:07:41	-5		0.0	8.38		1007.0			
07/04/2011	12:08:11	-5		0.0	8.38		1007.0			
07/04/2011	12:08:41	-5		0.0	8.38		1007.0			
07/04/2011	12:09:11	-5		0.0	8.38		1007.0			
07/04/2011	12:09:41	-5		0.0	8.38		1007.0			
07/04/2011	12:10:11	-5		0.0	8.38		1007.0			
07/04/2011	12:10:41	-5		0.0	8.38		1007.0			
07/04/2011	12:11:11	-5		0.0	8.38		1007.0			
07/04/2011	12:11:41	-5		0.0	8.38		1007.0			
07/04/2011	12:12:11	-5		0.0	8.38		1007.0			
07/04/2011	12:12:41	23		0.0	8.38		1007.0			
07/04/2011	12:13:11	220		0.0	8.38		1007.0			
07/04/2011	12:13:41	-10		0.0	8.38		1007.0			

Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 5.6	N2	Mud	Maximum Rate 8.5		Total Slurry 1007.1	Mud 0.0	Spacer 555.1	N2
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 2649	Final 247	Average 232	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal	
Avg. N2 Percent %		Designed Slurry Volume 0.0 bbl		Displacement 162.1 bbl	Mix Water Temp degF	Cement Circulated to Surface? <input type="checkbox"/>	Volume bbl	
						Washed Thru Perfs <input type="checkbox"/>	To ft	
Customer or Authorized Representative RANDY BURKE			Schlumberger Supervisor Jason Crick			Circulation Lost <input type="checkbox"/>	Job Completed <input type="checkbox"/>	
						-	-	