

FORM
5Rev
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400306524

Date Received:

07/18/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96850

4. Contact Name: Julie Lawson

2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 260-4533

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

5. API Number 05-103-11774-00

6. County: RIO BLANCO

7. Well Name: Federal RG

Well Number: 523-14-298

8. Location: QtrQtr: NESW Section: 14 Township: 2S Range: 98W Meridian: 6

Footage at surface: Distance: 1484 feet Direction: FSL Distance: 1777 feet Direction: FWL

As Drilled Latitude: 39.873698 As Drilled Longitude: -108.363374

GPS Data:

Date of Measurement: 01/06/2011 PDOP Reading: 1.0 GPS Instrument Operator's Name: T. Morey

** If directional footage at Top of Prod. Zone Dist.: 1707 feet. Direction: FSL Dist.: 1951 feet. Direction: FWL

Sec: 14 Twp: 2S Rng: 98W

** If directional footage at Bottom Hole Dist.: 1692 feet. Direction: FSL Dist.: 1942 feet. Direction: FWL

Sec: 14 Twp: 2S Rng: 98W

9. Field Name: SULPHUR CREEK

10. Field Number: 80090

11. Federal, Indian or State Lease Number: COC66586

12. Spud Date: (when the 1st bit hit the dirt) 03/17/2011 13. Date TD: 06/16/2011 14. Date Casing Set or D&A: 06/17/2011

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 10940 TVD** 10931 17 Plug Back Total Depth MD 10908 TVD** 10899

18. Elevations GR 6603 KB 6625

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

SP/GR/HDIL/ZDL/CN/CBL/RPM & MUD

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18	48	0	80	135	0	80	VISU
SURF	14+3/4	9+5/8	36	0	3,207	815	1,246	3,207	VISU
1ST	7+7/8	4+1/2	11.6	0	10,930	1,336	4,190	10,930	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	SURF	1,246	866	0	1,246

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	4,394		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	6,255		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	9,136		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	9,738		<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	9,870		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	10,091		<input type="checkbox"/>	<input type="checkbox"/>	
SEGO	10,440		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface Pressure = 0

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Julie Lawson

Title: Permit Tech II

Date: 7/18/2012

Email: julie.lawson@wpenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400306549	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400306548	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400306524	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400306547	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Rec'd DV tool location.	9/5/2012 7:47:30 AM
Engineer	Emailed operator for location of the DV tool, in the surface casing.	9/4/2012 12:38:14 PM

Total: 2 comment(s)