

**FORM**  
**5**  
Rev  
02/08

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
400316805

Date Received:  
08/16/2012

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 96850 4. Contact Name: Julie Lawson  
 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 260-4533  
 3. Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268  
 City: DENVER State: CO Zip: 80202

5. API Number 05-103-11860-00 6. County: RIO BLANCO  
 7. Well Name: Federal Well Number: RGU 442-25-198  
 8. Location: QtrQtr: LOT7 Section: 25 Township: 1S Range: 98W Meridian: 6  
 Footage at surface: Distance: 2171 feet Direction: FNL Distance: 1725 feet Direction: FEL  
 As Drilled Latitude: 39.935632 As Drilled Longitude: -108.339372

GPS Data:  
 Date of Measurement: 11/18/2011 PDOP Reading: 1.3 GPS Instrument Operator's Name: T. Morley

\*\* If directional footage at Top of Prod. Zone Dist.: 2040 feet. Direction: FNL Dist.: 651 feet. Direction: FEL  
 Sec: 25 Twp: 1s Rng: 98w  
 \*\* If directional footage at Bottom Hole Dist.: 2058 feet. Direction: FNL Dist.: 629 feet. Direction: FEL  
 Sec: 25 Twp: 1s Rng: 98w

9. Field Name: SULPHUR CREEK 10. Field Number: 80090  
 11. Federal, Indian or State Lease Number: COC60733

12. Spud Date: (when the 1st bit hit the dirt) 01/27/2012 13. Date TD: 03/29/2012 14. Date Casing Set or D&A: 03/31/2012

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 12925 TVD\*\* 12836 17 Plug Back Total Depth MD 12801 TVD\*\* 12712

18. Elevations GR 6670 KB 6691 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
SP/GR/HDIL/ZDL/CN/CBL/RPM/MUD

20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18	48	0	80	135	0	80	VISU
SURF	14+3/4	9+5/8	36	0	3,951	859	1,800	3,951	VISU
1ST	7+7/8	4+1/2	11.6	0	12,915	1,795	6,046	12,915	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	SURF	1,800	941	0	1,800

Details of work:

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	5,887		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	7,955		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	11,105		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	11,637		<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	11,763		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	11,988		<input type="checkbox"/>	<input type="checkbox"/>	
SEGO	12,348		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Lawson

Title: Permit Tech II Date: 8/16/2012 Email: julie.lawson@wpenergy.com

**Attachment Check List**

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400316834	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400316832	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400316805	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400316831	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

**General Comments**

User Group	Comment	Comment Date
Engineer	Rec'd DV tool location.	9/4/2012 11:52:26 AM
Engineer	Emailed operator for DV tool location in the Surface Casing.	8/29/2012 9:00:25 AM

Total: 2 comment(s)