

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-
4. Contact Name: JOEL MALEFYT
Phone: (720) 929-6828
Fax: (720) 929-7828

5. API Number 05-123-31943-00
6. County: WELD
7. Well Name: BADDING
Well Number: 1-26SX
8. Location: QtrQtr: SENE Section: 26 Township: 2N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: SUSSEX Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 12/13/2011 End Date: 12/13/2011 Date of First Production this formation: 08/07/2012
Perforations Top: 4813 Bottom: 4928 No. Holes: 52 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole:

PERF SUSX 4813-4928 HOLES 52 SIZE .42
Frac Sussex down 4-1/2" Csg w/ 19,782 gal Lightning N2 w/ 180,220# 12/20, 20,124# SuperLC.
Broke @ 2,634 psi @ 3.5 bpm. ATP=2,944 psi; MTP=3,662 psi; ATR=12.8 bpm; ISDP=2,038 psi

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 471 Max pressure during treatment (psi): 3662
Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment: _____ Max frac gradient (psi/ft): _____
Total acid used in treatment (bbl): _____ Number of staged intervals: 1
Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____ Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 200344 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/23/2012 Hours: 24 Bbl oil: 8 Mcf Gas: 8 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 8 Mcf Gas: 8 Bbl H2O: 0 GOR: 1067
Test Method: FLOWING Casing PSI: 66 Tubing PSI: 0 Choke Size: _____
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1295 API Gravity Oil: 47
Tubing Size: 2 + 3/8 Tubing Setting Depth: 4999 Tbg setting date: 01/03/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JOEL MALEFYT
Title: REGULATORY ANALYST Date: _____ Email: JOEL.MALEFYT@ANADARKO.COM

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)