

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400321022

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

4. Contact Name: JOEL MALEFYT

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

Phone: (720) 929-6828

3. Address: P O BOX 173779

Fax: (720) 929-7828

City: DENVER State: CO Zip: 80217-

5. API Number 05-123-31943-00

6. County: WELD

7. Well Name: BADDING

Well Number: 1-26SX

8. Location: QtrQtr: SENE Section: 26

Township: 2N

Range: 66W

Meridian: 6

9. Field Name: WATTENBERG

Field Code: 90750

Completed Interval

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|-----------------------------------|--|-----------------------------|--------------------------|--|--|---|--|------------------------|--|
| FORMATION: <u>SUSSEX</u> | | | Status: <u>PRODUCING</u> | | | Treatment Type: <u>FRACTURE STIMULATION</u> | | | |
| Treatment Date: <u>12/13/2011</u> | | End Date: <u>12/13/2011</u> | | Date of First Production this formation: <u>08/07/2012</u> | | | | | |
| Perforations | | Top: <u>4813</u> | | Bottom: <u>4928</u> | | No. Holes: <u>52</u> | | Hole size: <u>0.42</u> | |

Open Hole:

PERF SUSX 4813-4928 HOLES 52 SIZE .42
Frac Sussex down 4-1/2" Csg w/ 19,782 gal Lightning N2 w/ 180,220# 12/20, 20,124# SuperLC.
Broke @ 2,634 psi @ 3.5 bpm. ATP=2,944 psi; MTP=3,662 psi; ATR=12.8 bpm; ISDP=2,038 psi

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 471

Max pressure during treatment (psi): 3662

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: _____ Max frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: 1

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 200344 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/23/2012 Hours: 24 Bbl oil: 8 Mcf Gas: 8 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 8 Mcf Gas: 8 Bbl H2O: 0 GOR: 1067

Test Method: FLOWING Casing PSI: 66 Tubing PSI: 0 Choke Size:

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1295 API Gravity Oil: 47

Tubing Size: 2 + 3/8 Tubing Setting Depth: 4999 Tbg setting date: 01/03/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JOEL MALEFYT

Title: REGULATORY ANALYST Date: Email JOEL.MALEFYT@ANADARKO.COM

Attachment Check List

| Att Doc Num | Name |
|-------------|------|
| | |

Total Attach: 0 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
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Total: 0 comment(s)