

Inspector Name: SCHURE, KYM

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

08/31/2012

Document Number:

663300520

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>237951</u>	<u>317295</u>		<u>SCHURE, KYM</u>

Operator Information:OGCC Operator Number: 74165 Name of Operator: RENEGADE OIL & GAS COMPANY LLCAddress: P O BOX 460413City: AURORAState: COZip: 80046-**Contact Information:**

Contact Name	Phone	Email	Comment
Condill, J.B.		jbcrog@aol.com	

Compliance Summary:QtrQtr: SWNW Sec: 2 Twp: 1N Range: 54W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/10/2007	200115851	SR	PA	U	F	F	Y
11/29/2005	200081463	SR	PA	U	F	F	Y
09/11/1997	500159943	SR	DA		P	P	

Inspector Comment:

Shared battery with Horn 2-A-5 121-10454, Horn 2-5x 121-10587 and Horn 2-12 121-10972. Moving to NOAV. Rescheduled inspection for compliance 11-1-2012.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
237951	WELL	PR	06/01/2009	OW	121-10454	HORN 2-A-5	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Unsatisfactory	No emergency contact no. Emergency contact no. is required to have 24-7-365 live attendant answering. Include listed wells tied to battery.	Install sign to comply with rule 210.b.	10/31/2012
WELLHEAD	Unsatisfactory	No valid emergency contact no.	Install sign to comply with rule 210.b.	10/31/2012
TANK LABELS/PLACARDS	Unsatisfactory	All tanks must have placards for quantity, content and fire code. Sign at battery must list all associated wells tied to battery. No quantity on tanks at battery.	Install sign to comply with rule 210.b.	10/31/2012

Emergency Contact Number: (S/U/V) Unsatisfactory

Corrective Date: _____

Comment: No valid emergency contact no.Corrective Action: Install signage with emergency contact no.

Spills:				
Type	Area	Volume	Corrective action	CA Date
Crude Oil	Truck Loadout	<= 5 bbls	remove or remediate stained soils at load out at battery	10/31/2012

☐ Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
PUMP JACK	Satisfactory	Steel panels		
TANK BATTERY	Satisfactory			

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Deadman # & Marked	4	Satisfactory			
Pump Jack		Satisfactory			
Ancillary equipment	1	Satisfactory	propane tank		
Bird Protectors	3	Satisfactory			
Vertical Heated Separator	1	Unsatisfactory	No berm containing separator	Construct berm for containment per COGCC rules and regs.	10/31/2012

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	200 BBLS	STEEL AST	,
S/U/V:	Unsatisfactory		Comment: No placard for quantity	
Corrective Action: Install placarding on tanks per rule 210				Corrective Date: 10/31/2012

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) No capacity labeled on tanks at battery or P/W _____

Other (Type) Washington County exemption _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient	Base Sufficient	Inadequate

Corrective Action	Construct containment berm at separator, raise height of berm at P/W pit, increase area size of berm at tank battery. See COGCC rules 902	Corrective Date	10/31/2012
Comment	No berm at separator, inadequate free board at p/w pit, inadequate size of berm at tank battery.		

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
CRUDE OIL	2	300 BBLS	STEEL AST	40.000000,103.000000
S/U/V:			Comment:	
Corrective Action:				Corrective Date:

Paint

Condition	
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action		Corrective Date	
Comment			

Venting:		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 317295

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 237951 Type: WELL API Number: 121-10454 Status: PR Insp. Status: PR

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Inspector Name: SCHURE, KYM

Comment: <input style="width:700px" type="text"/>			
Corrective Action: _____		Date: _____	
Reportable: _____	GPS: Lat _____	Long _____	
Proximity to Surface Water: _____		Depth to Ground Water: _____	
Water Well:			
		Lat _____	Long _____
DWR Receipt Num: _____	Owner Name: _____	GPS : _____	
Field Parameters:			
<input style="width:300px" type="text"/>			
Sample Location: <input style="width:400px" type="text"/>			
Emission Control Burner (ECB): _____			
Comment: _____			
Pilot: _____	Wildlife Protection Devices (fired vessels): _____		

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment:

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? In CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? In Subsidence over on drill pit? In

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? In Segregated soils have been replaced? In

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

<u>Non-Cropland</u>			
Top soil replaced	In	Recontoured	In
			80% Revegetation
			In
1003 f.	Weeds Noxious weeds?		
Comment:			
Overall Interim Reclamation	In Process		

Date Final Reclamation Started:	_____	Date Final Reclamation Completed:	_____
Final Land Use:	_____		
Reminder:	_____		
Comment:	_____		
Well plugged	_____	Pit mouse/rat holes, cellars backfilled	_____
Debris removed	_____	No disturbance /Location never built	_____
Access Roads	Regraded _____	Contoured _____	Culverts removed _____
	Gravel removed _____		
	Location and associated production facilities reclaimed _____		Locations, facilities, roads, recontoured _____
Compaction alleviation _____		Dust and erosion control _____	
Non cropland: Revegetated 80% _____		Cropland: perennial forage _____	
Weeds present _____		Subsidence _____	
Comment:	_____		
Corrective Action:	_____		Date _____
Overall Final Reclamation	Multi-Well Location <input type="checkbox"/>		

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____
 Comment: _____
 CA: _____

Inspector Name: SCHURE, KYM

Pit Type: Produced Water Lined: NO Pit ID: _____ Lat: _____ Long: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____

Pit (S/U/V): Unsatisfactory Comment:

Corrective Action: Date: _____