



State of Colorado



Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED
AUG 28 2012
COGCC/Rifle Office

1. OGCC Operator Number: 96850	4. Contact Name: Matt Barber	Complete the Attachment Checklist OP OGCC
2. Name of Operator: WPX Energy Rocky Mountain, LLC	Phone: (303) 606-4385	
3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip: 80202	Fax: (303) 629-8268	
5. API Number 05-045-20634-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Federal	7. Well/Facility Number KP 444-18	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWSE, Sec. 18, T6S, R91W, 6th PM		Surface Eqmpt Diagram
9. County: Garfield	10. Field Name: Kokopeli	Technical Info Page X
11. Federal, Indian or State Lease Number: COC51146		Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____
 Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
 Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No
 Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

CHANGE SPACING UNIT
 Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____
 Remove from surface bond
 Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
 Effective Date: _____
 Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
 From: _____
 To: _____
 Effective Date: _____

ABANDONED LOCATION:
 Was location ever built? Yes No
 Is site ready for inspection? Yes No
 Date Ready for Inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
 Date well shut in or temporarily abandoned: _____
 Has Production Equipment been removed from site? Yes No
 MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____ **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
 Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: 09/03/2012 **Report of Work Done** Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Matt Barber Date: 8/27/12 Email: matt.barber@wpxenergy.com
 Print Name: Matt Barber Title: Sr. Regulatory Specialist

COGCC Approved: [Signature] Title: NWAE Date: 8/31/12
 CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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OGCC Rifle Office

1. OGCC Operator Number:	96850	API Number:	05-045-20634-00
2. Name of Operator:	WPX Energy Rocky Mountain, LLC	OGCC Facility ID #	
3. Well/Facility Name:	Federal	Well/Facility Number:	KP 444-18
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWSE, Sec 18 T6S-R91W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

THE REFERENCED WELL WAS SUCCESSFULLY CEMENTED ON 7/12/2012

WPX request approval from the COGCC to commence Completion Operations.

ATTACHMENTS:

- CBL
- WELLBORE SCHEMATIC
- TEMPERATURE PLOT
- BRADENHEAD PRESSURE SUMMARY

Bradenhead Pressure Summary



WELL: Federal KP 444-18

LOCATION: SW/4SE/4 SEC. 18 T6S-R91W 6TH PM

API#: 05-045-20634-00

TEMP. LOG RUN DATE: 07/13/2012

TOP OF CEMENT: 3788' (CBL)

TOP OF GAS: 5182'

BRADENHEAD PRESSURES (psig)

<u>DATE</u>	<u>HRS</u>		<u>PSI</u>	<u>BBLs TO FILL</u>
7/13/2012	02:30	6 HRS	0 PSI	0 BBLs
7/13/2012	08:30	12 HRS	0 PSI	0 BBLs
7/13/2012	20:30	24 HRS	0 PSI	0 BBLs
7/14/2012	20:30	48 HRS	0 PSI	2 BBLs
7/15/2012	20:30	72 HRS	0 PSI	0 BBLs

Update (8/27/2012):

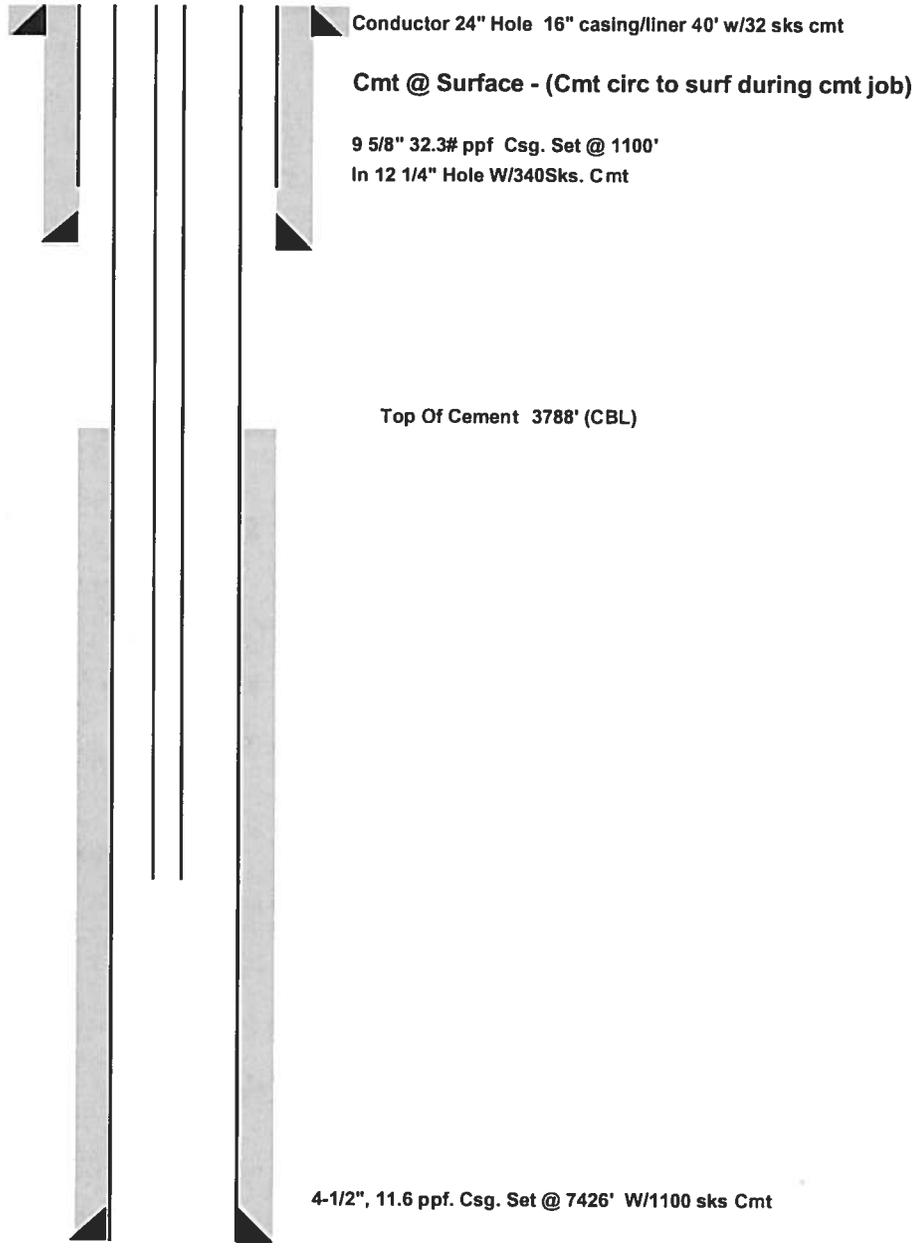
KP 444-18

- TOC from CBL is 3788'
- Initial Bradenhead measurements were Opsi
- Current Bradenhead measurements is Opsi

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WPX Energy Rocky Mountain, LLC
Federal KP 444-18
Kokopelli Field
SHL 709' FSL 1942' FEL (SW/4 SE/4) BHL 562' FSL 633' FEL (SE/4 SE/4)
Section 18-T6S-R91W 6th PM
Garfield County, Colorado

Formation Tops
(Measured Depths)



PBTD @
TMD @ 7440'
TVD @ 7176'

4-1/2", 11.6 ppf. Csg. Set @ 7426' W/1100 sks Cmt