

ORIZATION TO PROCEED

13

BBL Black & P.T.

100000	9156	8520 psi
90000	9158	330 psi
80000	10100	400 psi
70000	10103	460 psi
60000	10104	480 psi
50000	10106	7100 psi

Used 12 % excess  
US\$ 200 845 (normal)  
678 silver

JOB SUMMARY	
DESCRIPTION OF JOB EVENTS	
8:35	Settlement
9:24	Loc
9:53	Plug
9:54	Disple
9:56	Cement

## JOB SUMMARY

INSTRUCTIONS PRIOR TO JOB  
 Rig up, Satisfactory, PSI Test, Ave 50 BBL H<sub>2</sub>O/KCMX 3 & 2 Pkgs  
 Mix Pump 353 SK Element (30% excess) 1.27 gals at 25.2/113 or until Company stops  
 US Release Plug Displace 49.4 BBL H<sub>2</sub>O Pump Plug PSI over adjacent rough ann  
 Release PSI West up Rig Down  
 Annular seal 650 sks cement 16.07 H<sub>2</sub>O 16.02 Day  
 1400  
 Slurry 79.8

INSTRUCTIONS PRIOR TO JOB

[illegible]

CHARGE TO	MOBILE	OWNER	
MAILING ADDRESS		OPERATOR	MOBILE
CITY		CONTRACTOR	ENGINEER 101
STATE ZIP CODE		DISTANCE TO LOCATION	
TIME ARRIVED ON LOCATION	700 PM	TIME LEFT LOCATION	11:00 PM
WELL DATA		PRESSURE LIMITATIONS	

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
4-26-12	Herbert 027-32-D	10	4	69	P124	

## TREATMENT REPORT

**BISON OIL WELL CEMENTING, INC.**



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REF. INVOICE #	11541
LOCATION	WCR 410 155
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