

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 2237282

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 81295
2. Name of Operator: RED WILLOW PRODUCTION COMPANY
3. Address: P O BOX 369 City: IGNACIO State: CO Zip: 81137
4. Contact Name: DENNIS CORKRAN Phone: (970) 563-5163 Fax: (970) 563-5161

5. API Number 05-007-06304-00
6. County: ARCHULETA
7. Well Name: NORTH CARRACAS 32-4 Well Number: 22D-2
8. Location: QtrQtr: NENE Section: 21 Township: 32N Range: 4W Meridian: N
9. Field Name: IGNACIO BLANCO Field Code: 38300

Completed Interval

FORMATION: FRUITLAND COAL Status: PRODUCING Treatment Type:

Treatment Date: End Date: Date of First Production this formation: 06/05/2012

Perforations Top: 4207 Bottom: 9115 No. Holes: 29448 Hole size: 1/2

Provide a brief summary of the formation treatment: Open Hole: [ ]

19 BBLS 15% HCL DOUBLE INHIBITED ACID W/2.5 GAL PER 100 GAL SURFACTANT.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Max frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized: [ ]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/06/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 327

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: PRODUCTION TEST Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 4171 Tbg setting date: 06/16/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

FORM 5 DOC #2257279

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: DENNIS CORKRAN

Title: DRILLING & PRODUCTION MGR Date: 6/20/2012 Email DCORKRAN@RWPC.US  
:

### **Attachment Check List**

Att Doc Num	Name
2237282	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Operator submitted the directional survey and the bottom hole is in Colorado.	8/31/2012 10:35:10 AM
Permit	There was no gas recovered during this test. This was a green completion.	8/30/2012 1:39:55 PM
Permit	Bottom hole appears to be in New Mexico. Waiting on the directional survey.	8/30/2012 12:14:43 PM
Permit	Waiting on possible gas figures in the test info.	8/30/2012 11:11:04 AM

Total: 4 comment(s)