

Page 1  
FORM  
4  
Rev 12/05

State of Colorado



Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax (303)894-2109

## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b)

RECEIVED  
JUL 24 2012Completed Attachment  
OGCC

OPOGCC

1. OGCC Operator Number: 10275A	4. Contact Name Loni J. Davis	<table border="1"> <tr><td>Survey Plat</td><td></td></tr> <tr><td>Directional Survey</td><td></td></tr> <tr><td>Surface Eqpm Diagram</td><td></td></tr> <tr><td>Technical Info Page</td><td></td></tr> <tr><td>Other Proj # 6788</td><td><input checked="" type="checkbox"/></td></tr> </table>	Survey Plat		Directional Survey		Surface Eqpm Diagram		Technical Info Page		Other Proj # 6788	<input checked="" type="checkbox"/>
Survey Plat												
Directional Survey												
Surface Eqpm Diagram												
Technical Info Page												
Other Proj # 6788	<input checked="" type="checkbox"/>											
2. Name of Operator: Augustus Energy Partners, LLC	Phone: 970-332-3585											
3. Address: P. O. Box 250	Fax: 970-332-3587											
City: Wray State: CO Zip: 80758												
5. API Number 05-125-10582	OGCC Facility ID Number 337745											
6. Well/Facility Name: Deterding	7. Well/Facility Number 18-15											
8. Location (Qtr/Sec, Twp, Rng, Meridian): SWSE/4, Sec. 18-T15-R44W, 6th pm												
9. County: Yuma	10. Field Name: Vernon											
11. Federal, Indian or State Lease Number:												

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)																			
Change of Surface Footage from Exterior Section Lines:	<table border="1"> <tr><td></td><td>FNL/FSL</td><td>FEL/FWL</td></tr> <tr><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td></tr> </table>		FNL/FSL	FEL/FWL															
	FNL/FSL	FEL/FWL																	
Change of Surface Footage to Exterior Section Lines:																			
Change of Bottomhole Footage from Exterior Section Lines:																			
Change of Bottomhole Footage to Exterior Section Lines:	attach directional survey																		
Bottomhole location Qtr/Sec, Twp, Rng, Mer Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____ Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No _____ Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____																			
GPS DATA: Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____																			
<input type="checkbox"/> CHANGE SPACING UNIT Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____	<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached																		
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: _____ Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME NUMBER From: _____ To: _____ Effective Date: _____																		
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection: _____	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: _____ Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT _____																		
<input type="checkbox"/> SPUD DATE: _____	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)																		
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries <table border="1"> <tr> <th>Method used</th> <th>Cementing tool setting/perf depth</th> <th>Cement volume</th> <th>Cement top</th> <th>Cement bottom</th> <th>Date</th> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </table>		Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date												
Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date														
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately _____ <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.																			

## Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent Approximate Start Date: _____	<input type="checkbox"/> Report of Work Done Date Work Completed: _____
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2) <input type="checkbox"/> Change Drilling Plans <input type="checkbox"/> Gross Interval Changed? <input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Request to Vent or Flare <input type="checkbox"/> Repair Well <input type="checkbox"/> Rule 502 variance requested <input checked="" type="checkbox"/> Other: Soil Analysis
<input type="checkbox"/> E&P Waste Disposal <input type="checkbox"/> Beneficial Reuse of E&P Waste <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

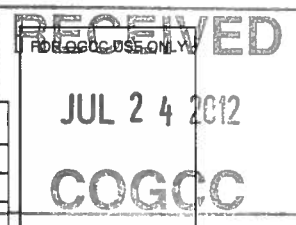
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Loni J. Davis Date: 07/20/12 Email: ldavis@augustusenergy.com  
 Print Name: Loni J. Davis Title: Operations Accounting and Regulatory Specialist

COGCC Approved: ACE for Steve Lindblom EPS IV Date: 8/21/2012  
 CONDITIONS OF APPROVAL, IF ANY:



## TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 10275A API Number: 05-125-10582
2. Name of Operator: Augustus Energy Partners, LLC OGCC Facility ID #
3. Well/Facility Name: Deterding Well/Facility Number: 18-15
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE/4, Sec. 18-T1S-R44W, 6th pm

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

7/20/12 - Due to the PH levels being slightly higher than allowed per Table 910-1 our consultant has recommended treating the location with 10 lbs of elemental sulfur. Also due to the extreme drought conditions we will try to manually water the treated area to help the sulfur treatment be successful and will re-sample the area in 2-3 months.

5/24/12 - Per the attached Soil Analysis the PH level is slightly higher than the allowed per Table 910-1. However, compared to the background level it falls within the Margin of Error. Also, after communications with our consultant, he feels that the PH level is not significant at the depth the sample was taken.