



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED
JUL 24 2012
OGCC
Complete the Attachment Checklist
OGCC

1. OGCC Operator Number: 10275A	4. Contact Name: Loni J. Davis	Complete the Attachment Checklist OGCC OPOGCC
2. Name of Operator: Augustus Energy Partners, LLC	Phone: 970-332-3585	
3. Address: P. O. Box 250	Fax: 970-332-3587	
City: Wray State: CO Zip: 80758		
5. API Number 05-125-10274	OGCC Facility ID Number 332496	Survey Plat
6. Well/Facility Name: Richers	7. Well/Facility Number 14-08	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SENE/4, Sec. 14-T1S-R4SW, 6th prn		Surface Eqpm Diagram
9. County: Yuma	10. Field Name: Duke	Technical Info Page
11. Federal, Indian or State Lease Number:		Other Proj # 6616

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	FNL/FSL <input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	FEL/FWL <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
	Unit configuration
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME	
From:	
To:	
Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for Inspection:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

## Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent		<input type="checkbox"/> Report of Work Done	
Approximate Start Date:		Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)			
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal	
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste	
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans	
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Soil Analysis	for Spills and Releases	

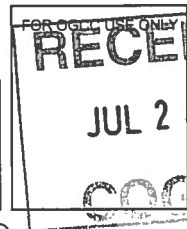
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Loni J. Davis Date: 07/20/12 Email: ldavis@augustusenergy.com  
 Print Name: Loni J. Davis Title: Operations Accounting and Regulatory Specialist

COGCC Approved: ACE for Steve Lindblom Title: EPS IV Date: 8/21/2012  
 CONDITIONS OF APPROVAL, IF ANY:



## TECHNICAL INFORMATION PAGE



- |   |                             |
|---|-----------------------------|
| 1. OGCC Operator Number: 10275A   | API Number: 05-125-10274    |
| 2. Name of Operator: Augustus Energy Partners, LLC                              | OGCC Facility ID #          |
| 3. Well/Facility Name: Richers  | Well/Facility Number: 14-08 |
| 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENE/4, Sec. 14-T1S-R45W, 6th pm |                             |

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

7/20/12 - Due to the PH levels being slightly higher than allowed per Table 910-1 and the COGCC not allowing closure of this location, our consultant has recommended treating the site with 10 lbs of elemental sulfur. Also due to the extreme drought conditions we will try to manually water the treated area to help the sulfur treatment be successful and will re-sample the area in 2-3 months.

05/24/12 - Per the attached Soil Analysis the PH level is slightly higher than the allowed per Table 910-1. However, compared to the background level it falls within the Margin of Error. Also, after communications with our consultant, he feels that the PH level is not significant at the depth the sample was taken.