



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

JUL 24 2012

Complete the Attachment
Checklist

OPOGCC

1. OGCC Operator Number: 10275A
2. Name of Operator: Augustus Energy Partners, LLC
3. Address: P. O. Box 250
City: Wray State: CO Zip: 80758
4. Contact Name: Loni J. Davis
Phone: 970-332-3585
Fax: 970-332-3587
5. API Number: 05-125-10761
6. Well/Facility Name: Hagemann
7. Well/Facility Number: 19-01
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE/4, Sec. 19-T15-R44W, 6th pm
9. County: Yuma
10. Field Name: Vernon
11. Federal, Indian or State Lease Number:

Survey Plat
Directional Survey
Surface Equip Diagram
Technical Info Page
Other Proj # 6785

General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines: ☐ FNL/FSL ☐ FEL/FWL

Change of Surface Footage to Exterior Section Lines: ☐ ☐

Change of Bottomhole Footage from Exterior Section Lines: ☐ ☐

Change of Bottomhole Footage to Exterior Section Lines: ☐ ☐ attach directional survey

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR

Longitude Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No

Ground Elevation Distance to nearest well same formation Surface owner consultation date:

GPS DATA:
Date of Measurement PDOP Reading Instrument Operator's Name

☐ CHANGE SPACING UNIT
Formation Formation Code Spacing order number Unit Acreage Unit configuration

☐ Remove from surface bond
Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):
Effective Date:
Plugging Bond: ☐ Blanket ☐ Individual

☐ CHANGE WELL NAME
From: NUMBER
To:
Effective Date:

☐ ABANDONED LOCATION:
Was location ever built? ☐ Yes ☐ No
Is site ready for inspection? ☐ Yes ☐ No
Date Ready for Inspection:

☐ NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? ☐ Yes ☐ No
MIT required if shut in longer than two years. Date of last MIT

☐ SPUD DATE:

☐ REQUEST FOR CONFIDENTIAL STATUS (5 mos from date casing set)

☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☐ Notice of Intent
Approximate Start Date:

☐ Report of Work Done
Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2) ☐ Request to Vent or Flare ☐ E&P Waste Disposal

☐ Change Drilling Plans ☐ Repair Well ☐ Beneficial Reuse of E&P Waste

☐ Gross Interval Changed? ☐ Rule 502 variance requested ☐ Status Update/Change of Remediation Plans

☐ Casing/Cementing Program Change ☒ Other: Soil Analysis for Spills and Releases

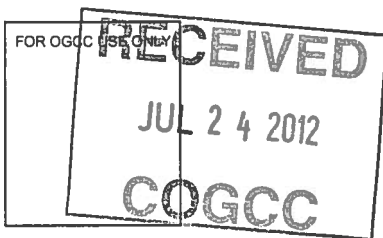
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Loni J. Davis Date: 07/20/12 Email: ldavis@augustusenergy.com
Print Name: Loni J. Davis Title: Operations Accounting and Regulatory Specialist

COGCC Approved: ACE for Steve Lindblom Date: 8/21/2012
CONDITIONS OF APPROVAL, IF ANY:



TECHNICAL INFORMATION PAGE



- | | |
|---|-----------------------------|
| 1. OGCC Operator Number: 10275A | API Number: 05-125-10761 |
| 2. Name of Operator: Augustus Energy Partners, LLC | OGCC Facility ID # |
| 3. Well/Facility Name: Hagemann | Well/Facility Number: 19-01 |
| 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE/4, Sec. 19-T1S-R44W, 6th pm | |

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

7/20/12 - Due to the PH levels being slightly higher than allowed per Table 910-1 and the COGCC not allowing closure of this location, our consultant has recommended treating the site with 10 lbs of elemental sulfur. Also due to the extreme drought conditions we will try to manually water the treated area to help the sulfur treatment be successful and will re-sample the area in 2-3 months.

05/24/12 - Per the attached Soil Analysis the PH level is slightly higher than the allowed per Table 910-1. However, compared to the background level it falls within the Margin of Error. Also, after communications with our consultant, he feels that the PH level is not significant at the depth the sample was taken.