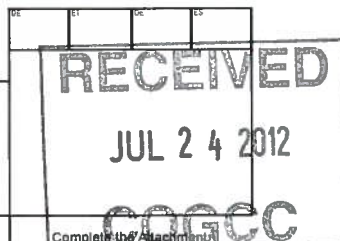


State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10275A	4. Contact Name: Loni J. Davis	Complete the Attachment Checklist	OPOGCC
2. Name of Operator: Augustus Energy Partners, LLC	Phone: 970-332-3585		
3. Address: P. O. Box 250	Fax: 970-332-3587		
City: Wray State: CO Zip: 80758			
5. API Number 05-125-08784	OGCC Facility ID Number 159108/304627	Survey Plat	
6. Well/Facility Name: Stallings Water Disposal Well	Well/Facility Number 06-12	Directional Survey	
8. Location (Qtr/Sec, Twp, Rng, Meridian): SESW/4 Sec. 35-T2N-R46W, 6th pm (leak location)		Surface Equipmt Diagram	
9. County: Yuma	10. Field Name: Schramm	Technical Info Page	
11. Federal, Indian or State Lease Number:		Other Proj # 6006	X

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
	Unit configuration
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME	
From:	NUMBER
To:	
Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Is site ready for inspection?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site?	<input type="checkbox"/> Yes <input type="checkbox"/> No
MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

## Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent		<input type="checkbox"/> Report of Work Done	
Approximate Start Date:		Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)			
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal	
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste	
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans	
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Soil Analysis	for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Loni J. Davis Date: 07/20/12 Email: ldavis@augustusenergy.com  
 Print Name: Loni J. Davis Title: Operations Accounting and Regulatory Specialist

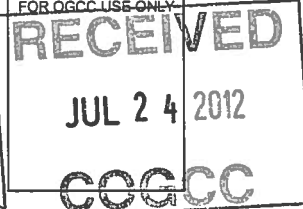
COGCC Approved: ACE for Steve Lindblom Date: 8/21/2012  
 CONDITIONS OF APPROVAL, IF ANY:

Spill Tracking # 2215321

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY



1. OGCC Operator Number: 10275A API Number: 05-125-08784
2. Name of Operator: Augustus Energy Partners, LLC OGCC Facility ID #
3. Well/Facility Name: Stallings Water Disposal Well Well/Facility Number: 06-12
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW/4, Sec. 35-T2N-R46W, 6th pm (leak location)

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

7/20/12 - The soil was resampled on 07/16/12, the PH level remained at an acceptable level, the EC dropped to an acceptable level, but the SAR rose outside the allowable limits. Therefore we are going to re-treat the area with 5.25lbs /sq-ft - High Cal with 10 lbs/100 sq-ft sulfur mixed in. We will manually try to water the treated area to promote the chemical reaction to help insure success of the treatment and will re-sample the soil in approx. 2-3 months.

11/11/11 - soil was resampled PH and SAR levels fell within allowable limits of Table 910-1, but EC remained at an unacceptable level. We decided to give the chemical treatment more time to react and hoped for some rain to help the treatment be successful.

10/04/11 - Treated the area with 600 lbs of high cal will re-sample in 2-3 weeks..

# SOIL ANALYSIS REPORT

JUL 24 2012

**Servi-Tech Laboratories**  
www.servitechlabs.com

**CLIENT:** ENVIRO-AG ENGINEERING INC  
3404 AIRWAY BLVD  
AMARILLO, TX 79118  
6224

**LAB NO:** 39240  
**INVOICE NO:** 121930  
**DATE RECEIVED:** 7/16/2012  
**DATE REPORTED:** 7/20/2012

6921 S. Bell  
Amarillo, TX 79109  
800.557.7509  
806.677.0093  
Fax 806.677.0329

SOIL ANALYSIS RESULTS FOR: AUGUSTUS ENERGY										FIELD IDENTIFICATION: GODSEY LEAK Proj # 6006									
METHOD USED:		2-1 Water-Soil		2-1 Water-Soil															
Lab Number	Sample ID	Sample Depth	Soil pH	Buffer pH	Sol. Salts mmol/cm	Excess Lime	% Organic Matter	Phosphorus ppm P	Potassium ppm K	Sulfur lb. S/A	Calcium ppm Ca	Magnesium ppm Mg	Sodium ppm Na	Zinc ppm Zn	Iron ppm Fe	Manganese ppm Mn	Copper ppm Cu	Baron ppm B	
39240	RETEST	0 - 12	8.7		0.62	Hi													

METHOD USED:										Sat. Paste									
Lab Number	Sample ID	Sample Depth	Saturation % Sat	Electrical Conductivity mmol/cm	Calcium mg/L Ca	Magnesium mg/L Mg	Sodium mg/L Na	Sodium Adsorption Ratio											
39240	RETEST	0 - 12	32	3.84	77	12	750	21.0											

FERTILIZER RECOMMENDATIONS:										POUNDS ACTUAL NUTRIENT PER ACRE									
Lab Number	Sample ID	Crop To Be Grown	Yield Goal	Lime ECC Tons/A to raise pH to:			N	P2O5	K2O	Zn	S	Mn	Cu	MgO	B	Ca	Cl	Cation Exchange Capacity	
39240	RETEST			6.0	6.5	7.0												CEC	%H
																		%K	%Ca
																		%Mg	%Na

**SPECIAL COMMENTS AND SUGGESTIONS:**  
Lab Number(s): 39240  
Servi-Tech Laboratory fertilizer recommendations were not requested.

# SOIL ANALYSIS REPORT

CLIENT:	ENVIRO-AG ENGINEERING INC 3404 AIRWAY BLVD AMARILLO, TX 79118
6224	

6921 S. Bell  
Amarillo, TX 79109  
800.557.7509  
806.677.0093  
Fax 806.677.0329

LAB NO:	6018
INVOICE NO:	118789
DATE RECEIVED:	11/11/2011
DATE REPORTED:	12/08/2011



SOIL ANALYSIS RESULTS FOR AUGUSTUS ENERGY										FIELD IDENTIFICATION: GODSEY LEAK Proj #6006									
METHOD USED:										Ammonium Acetate									
Lab Number	Sample ID	Sample Depth	1:1 Water-Sol	2:1 Water-Sol	Soil pH	Buffer pH	Excess Lime	% Organic Matter	Phosphorus ppm P	Ammonium Acetate Polassium ppm K	Sulfur ppm	Calcium ppm Ca	Magnesium ppm Mg	Sodium ppm Na	Zinc ppm Zn	Iron ppm Fe	Manganese ppm Mn	Copper ppm Cu	Boron ppm B
6018	LEAK RETEST	0 - 0	7.7	0.98			HI			206		3272	199	749					
METHOD USED:										Sat. Paste									
Lab Number	Sample ID	Sample Depth	2:1 Water-Sol	Electrical Conductivity mmho/cm	% Sat	Calcium mg/L Ca	Magnesium mg/L Mg	Sodium mg/L Na	Sodium Adsorption Ratio										
6018	LEAK RETEST	0 - 0	8.9	6.69	32	224	55	530	8.2										

FERTILIZER RECOMMENDATIONS:										POUNDS ACTUAL NUTRIENT PER ACRE										Cation Exchange Capacity				
Lab Number	Sample ID	Crop To Be Grown	Yield Goal	Lime, ECC Tons/A to raise pH to:	N	P <sub>2</sub> O <sub>5</sub>	K <sub>2</sub> O	Zn	S	Mn	Cu	MgO	B	Ca	Cl	CEC	%H	%K	%Ca	%Mg	%Na			
6018	LEAK RETEST			6.0 6.5 7.0												22	0	2	75	8	15			

<b>SPECIAL COMMENTS AND SUGGESTIONS:</b>																					
Lab Number(s): 6018																					
Servi-Tech Laboratory fertilizer recommendations were not requested.																					
Lab Number(s): 6018																					
WARNING: Soil sodium (% Na) is very high. Typical symptoms of a sodic soil are surface crusting, soil sealing, and poor water penetration. Additional soil analysis can determine the proper rate of gypsum or other soil amendment. If irrigated, water analysis can help identify the sodium source. Contact the laboratory for more information.																					
Lab Number(s): 6018																					
CEC calculated by cation summation may overestimate true CEC and underestimate exchangeable sodium percentage (ESP) in soils containing excess lime.																					