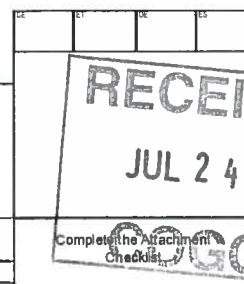


Page 1  
FORM  
4  
Rev 12/05State of Colorado  
Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 601, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b).



1. OGCC Operator Number: 10275A	4. Contact Name: Loni J. Davis
2. Name of Operator: Augustus Energy Partners, LLC	Phone: 970-332-3585
3. Address: P. O. Box 250	Fax: 970-332-3587
City: Wray State: CO Zip: 80758	
5. API Number: 05-125-06311-00	OGCC Facility ID Number: 303089
6. Well/Facility Name: State	7. Well/Facility Number: 11-36
8. Location (Qtr/Sec, Twp, Rng, Meridian): SESE/4, Sec. 36 T5N-R47W, 6th pm	
9. County: Yuma	10. Field Name: Rock Creek
11. Federal, Indian or State Lease Number:	

Survey Plat	
Directional Survey	
Surface Eqpm Diagram	
Technical Info Page	
Other Proj. # 7128	<input checked="" type="checkbox"/>

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)													
Change of Surface Footage from Exterior Section Lines:	<table border="1"><tr><td></td><td>FNL/FSL</td><td>FEL/FWL</td></tr><tr><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td></tr></table>		FNL/FSL	FEL/FWL									
	FNL/FSL	FEL/FWL											
Change of Surface Footage to Exterior Section Lines:	<table border="1"><tr><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td></tr></table>												
Change of Bottomhole Footage from Exterior Section Lines:	<table border="1"><tr><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td></tr></table>												
Change of Bottomhole Footage to Exterior Section Lines:	<table border="1"><tr><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td></tr></table> attach directional survey												
Bottomhole location Qtr/Sec, Twp, Rng, Mer													
Latitude	Distance to nearest property line												
Longitude	Distance to nearest bldg, public rd, utility or RR												
Ground Elevation	Distance to nearest lease line												
	Is location in a High Density Area (rule 603b)? Yes/No												
	Distance to nearest well same formation												
	Surface owner consultation date:												
GPS DATA:													
Date of Measurement	PDOP Reading												
	Instrument Operator's Name												
<input type="checkbox"/> CHANGE SPACING UNIT													
Formation	Formation Code												
Spacing order number	Unit Acreage												
	Unit configuration												
<input type="checkbox"/> Remove from surface bond													
Signed surface use agreement attached													
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):													
Effective Date:													
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual													
<input type="checkbox"/> CHANGE WELL NAME													
From:	NUMBER												
To:													
Effective Date:													
<input type="checkbox"/> ABANDONED LOCATION:													
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No													
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No													
Date Ready for Inspection:													
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS													
Date well shut in or temporarily abandoned:													
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No													
MIT required if shut in longer than two years. Date of last MIT													
<input type="checkbox"/> SPUD DATE:													
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)													
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK													
*submit cbl and cement job summaries													
Method used	Cementing tool setting/perf depth												
Cement volume	Cement top												
Cement bottom	Date												
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.													
Final reclamation will commence on approximately													
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.													

## Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent		<input type="checkbox"/> Report of Work Done
Approximate Start Date:		Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Soil Analysis	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Loni J. Davis Date: 07/20/12 Email: ldavis@augustusenergy.com  
Print Name: Loni J. Davis Title: Operations Accounting and Regulatory Specialist

COGCC Approved: ACE for Steve Lindblom Title: EPS IV Date: 8/21/2012  
CONDITIONS OF APPROVAL, IF ANY:

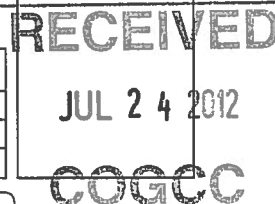
Spill Tracking #  
REM # 7128



## TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY



1. OGCC Operator Number: 10275A API Number: 05-125-06311-00  
2. Name of Operator: Augustus Energy Partners, LLC OGCC Facility ID # \_\_\_\_\_  
3. Well/Facility Name: State Well/Facility Number: 11-36  
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESE/4, Sec. 36 T5N-R47W, 6th pm

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

07/20/12 - After Wheat crop was removed soil was re-sampled and the PH, EC AND SAR remain at unacceptable levels. We will treat the area with 7.5 lbs/sq-ft with high cal for a total of 848 lbs and mix in 10 lbs/100sq ft of Sulfur. We will manually try to water the treated area to promote the chemical reaction to help insure success of the treatment and will re-sample the soil in approx. 2-3 months.

10/04/11 - Location was treated with 150 lbs of High Cal. Farmer planted winter wheat on location. So no further treatment or sampling was done while crop was in ground.

DECEMBER

6921 S. Bell  
Amarillo, TX 79109  
800.557.7509  
806.677.0093  
Fax 806.677.0329

**Servi-Tech 4 2012  
Laboratories**

www.servilechtlabs.com

LAB NO:	39236
INVOICE NO:	121930
DATE RECEIVED:	7/16/2012
DATE REPORTED:	7/20/2012


SOIL ANALYSIS RESULTS FOR: AUGUSTUS ENERGY										FIELD IDENTIFICATION: STATE 11-36										Proj # 7128				
METHOD USED:					21 Water-Sol		21 Water-Sol																	
Lab Number	Sample ID	Sample Depth	Soil pH	Buffer pH	Sol. Salts mmho/cm	Excess Lime	% Organic Matter	Potassium ppm K	Sulfur ppm lb. S/A	Calcium ppm Ca	Magnesium ppm Mg	Sodium ppm Na	Zinc ppm Zn	Iron ppm Fe	Manganese ppm Mn	Copper ppm Cu	Boron ppm B							
39236	RETEST	0 - 12	9.1			0.80	Hi																	
METHOD USED:										Set Paste														
Lab Number	Sample ID	Sample Depth	Saturation % Sat	Electrical Conductivity mmho/cm	Calcium mg/L Ca	Magnesium mg/L Mg	Sodium mg/L Na	Sodium Adsorption Ratio SAR																
39236	RETEST	0 - 12	38	4.37	38	5	1010	40.9																
FERTILIZER RECOMMENDATIONS:										POUNDS ACTUAL NUTRIENT PER ACRE														
Lab Number	Sample ID	Crop To Be Grown	Yield Goal	Lime, ECC Tons/A to raise pH to:			N	P2O5	K2O	Zn	S	Mn	Cu	MgO	B	Ca	Cl							
				6.0	6.5	7.0																		
39236	RETEST																							
SPECIAL COMMENTS AND SUGGESTIONS:																								
Lab Number(s): 39236																								
Servi-Tech Laboratory fertilizer recommendations were not requested.																								

**Analyses are representative of the samples submitted**

**Samples are retained 30 days after report of analysis**

Explanations of soil analysis terms are available upon request

Reviewed and  
Approved By:



Semi-Tech  
Laboratories

Page 1 of 1

07/20/2012 8:52 am