

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400290605

Date Received:

05/31/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311  
2. Name of Operator: SYNERGY RESOURCES CORPORATION  
3. Address: 20203 HIGHWAY 60  
City: PLATTEVILLE State: CO Zip: 80651  
4. Contact Name: Brianne Visconti  
Phone: (970) 737-1073  
Fax: (970) 737-1045

5. API Number 05-123-20117-00  
6. County: WELD  
7. Well Name: IMOGENE  
Well Number: 2  
8. Location: QtrQtr: NWNE Section: 14 Township: 6N Range: 65W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type:  
Treatment Date: 08/06/2011 End Date: Date of First Production this formation: 08/17/2011  
Perforations Top: 7106 Bottom: 7122 No. Holes: 40 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

PERFS 7106 - 7122 HOLES 40 SIZE ?? FRAC THE CODELL WITH 140,659 GAL WATER AND 245,000 LBS 20/40 SAND

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Max frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/17/2011 Hours: Bbl oil: Mcf Gas: Bbl H2O:  
Calculated 24 hour rate: Bbl oil: 9 Mcf Gas: 2 Bbl H2O: 0 GOR: 222  
Test Method: FLOWING Casing PSI: 1275 Tubing PSI: 1050 Choke Size: 20/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1283 API Gravity Oil: 50  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7091 Tbg setting date: 08/11/2011 Packer Depth:

Reason for Non-Production: N/A

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

please include kbrewer@syrinfo.com and crasumuson@syrinfo.com in all emails

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Brianne Visconti

Title: Administrator

Date: 5/31/2012

Email bvisconti@syrinfo.com

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### **Attachment Check List**

Att Doc Num	Name
400290605	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)