

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400321452

Date Received:

08/28/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100264
2. Name of Operator: XTO ENERGY INC
3. Address: 382 CR 3100
City: AZTEC State: NM Zip: 87410
4. Contact Name: DEE JOHNSON
Phone: (505) 333-3164
Fax: (505) 333-3670

5. API Number 05-071-07564-00
6. County: LAS ANIMAS
7. Well Name: APACHE CANYON
Well Number: 07-01V
8. Location: QtrQtr: NENE Section: 7 Township: 34S Range: 67W Meridian: 6
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON COAL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/19/2012 End Date: 07/19/2012 Date of First Production this formation: 08/24/2012

Perforations Top: 461 Bottom: 856 No. Holes: 39 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

Pumped 1,750 gals 15% HCl acid. Frac'd w/106,148 gals 20# Delta 140 w/sandwedge OS carrying 213,240# 16/30 Brady sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 2569 Max pressure during treatment (psi): 2094

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Max frac gradient (psi/ft): 1.84

Total acid used in treatment (bbl): 42 Number of staged intervals: 2

Recycled water used in treatment (bbl): 2528 Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 0 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 213240 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PRESSURE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/25/2012 Hours: 24 Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 23 Bbl H2O: 31 GOR: 0

Test Method: Pumping Casing PSI: -5 Tubing PSI: 75 Choke Size:

Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 1013 API Gravity Oil: 1

Tubing Size: 2 + 7/8 Tubing Setting Depth: 976 Tbg setting date: 07/27/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: VERMEJO COAL Status: SHUT IN Treatment Type: _____
Treatment Date: _____ End Date: _____ Date of First Production this formation: 03/21/2002
Perforations Top: 1635 Bottom: 1889 No. Holes: 120 Hole size: _____
Provide a brief summary of the formation treatment: _____ Open Hole: ☐

Status Change

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
Type of gas used in treatment: _____ Max frac gradient (psi/ft): _____
Total acid used in treatment (bbl): _____ Number of staged intervals: _____
Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized: ☐
Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
Calculated 24 hour rate: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production: Temporary Shut-In to Test Raton Coals. Frac plugs @ 1150', 1610', & 1827'.
Date formation Abandoned: 07/13/2012 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt _____
** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DOLENA C JOHNSON
Title: REG COMPLIANCE TECH Date: 8/28/2012 Email: dee_johnson@xtoenergy.com

Attachment Check List

| Att Doc Num | Name |
|-------------|-------------------|
| 400321452 | FORM 5A SUBMITTED |
| 400321456 | WELLBORE DIAGRAM |

Total Attach: 2 Files

General Comments

| User Group | Comment | Comment Date |
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| | | |

Total: 0 comment(s)