

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2170109

Date Received:

07/20/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 95520  
2. Name of Operator: WESCO OPERATING INC  
3. Address: P O BOX 1706  
City: CASPER State: WY Zip: 82602  
4. Contact Name: TOM KIRKWOOD  
Phone: (307) 577-5328  
Fax: (307) 265-1791

5. API Number 05-081-05249-00  
6. County: MOFFAT  
7. Well Name: GOV'T-TRELEAVEN  
Well Number: 4  
8. Location: QtrQtr: NENE Section: 31 Township: 5N Range: 95W Meridian: 6  
9. Field Name: DANFORTH HILLS Field Code: 15290

Completed Interval

FORMATION: PHOSPHORIA Status: TEMPORARILY ABANDONED Treatment Type: ACID JOB  
Treatment Date: 02/16/1991 End Date: 02/16/1991 Date of First Production this formation:  
Perforations Top: 8482 Bottom: 9923 No. Holes: 1441 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

SPOT 1000 GAL 15% HCL PMP 4000 GAL SUPERFOAM, 2500 GAL 15% HCL, 2500 GAL SUPERFOAM, 2500 GAL 15% HCL, 2500 GAL SUPERFOAM, 2500 GAL 15% HCL, DISPLACE WITH 7550 GAL WATER.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 596

Max pressure during treatment (psi): 3300

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Max frac gradient (psi/ft):

Total acid used in treatment (bbl): 202

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 394

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/18/1991 Hours: 12 Bbl oil: 3 Mcf Gas: 0 Bbl H2O: 27  
Calculated 24 hour rate: Bbl oil: 6 Mcf Gas: 0 Bbl H2O: 44 GOR: 0  
Test Method: SWAB Casing PSI: Tubing PSI: Choke Size:  
Gas Disposition: Gas Type: Btu Gas: 1 API Gravity Oil: 33  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: NOT ECONOMIC.

Date formation Abandoned: 02/19/1991 Squeeze: ☒ Yes ☐ No If yes, number of sacks cmt 50

\*\* Bridge Plug Depth: 8130 \*\* Sacks cement on top: 3 \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: TOM KIRKWOOD

Title: ENGINEER

Date: 7/11/2012

Email TOMK@KIRKWOODCOMPANIES.COM

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### **Attachment Check List**

Att Doc Num	Name
2170109	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Data Entry	CHECK THE BEGINNING AND THE END OF TREATMENT DATES.  BTU GAS IS REQUIRED IF MCF GAS IS ENTERED. CHECK TUBING SIZE, ETC. NUMERICAL ENTRY REQUIRED.	7/23/2012 11:17:30 AM

Total: 1 comment(s)