

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 2170113

Date Received: 07/20/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 95520 4. Contact Name: TOM KIRKWOOD
2. Name of Operator: WESCO OPERATING INC Phone: (307) 577-5328
3. Address: P O BOX 1706 City: CASPER State: WY Zip: 82602 Fax: (307) 265-1791

5. API Number 05-081-05249-00 6. County: MOFFAT
7. Well Name: GOV'T-TRELEAVEN Well Number: 4
8. Location: QtrQtr: NENE Section: 31 Township: 5N Range: 95W Meridian: 6
9. Field Name: DANFORTH HILLS Field Code: 15290

Completed Interval

FORMATION: MOENKOPI Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/01/1991 End Date: 03/01/1991 Date of First Production this formation: 04/01/1991
Perforations Top: 7735 Bottom: 8037 No. Holes: 19 Hole size: 34/100

Provide a brief summary of the formation treatment: Open Hole: [ ]

FRAC WITH 93,100 GALS 40 Q N2 SUPER FOAM WITH 208,000# 20/40 SAND.

This formation is commingled with another formation: [X] Yes [ ] No

Total fluid used in treatment (bbl): 2216 Max pressure during treatment (psi): 5566
Total gas used in treatment (mcf): 1020 Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: NITROGEN Max frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals: 1
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 897
Fresh water used in treatment (bbl): 1581 Disposition method for flowback:
Total proppant used (lbs): 208000 Rule 805 green completion techniques were utilized: [ ]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/20/1991 Hours: 24 Bbl oil: 331 Mcf Gas: 0 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 331 Mcf Gas: 0 Bbl H2O: 0 GOR: 0
Test Method: PMP Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 34
Tubing Size: 2 + 7/8 Tubing Setting Depth: 7488 Tbg setting date: 04/01/1991 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: TOM KIRKWOOD  
Title: ENGINEER Date: 7/11/2012 Email TOMK@KIRKWOODCOMPANIES.COM  
:

### **Attachment Check List**

Att Doc Num	Name
2170113	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Data Entry	CHECK HOLE SIZE ENTRY.	7/23/2012 11:36:42 AM

Total: 1 comment(s)