

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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07/23/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 95520
2. Name of Operator: WESCO OPERATING INC
3. Address: P O BOX 1706
City: CASPER State: WY Zip: 82602
4. Contact Name: TOM KIRKWOOD
Phone: (307) 577-5328
Fax: (307) 265-1791

5. API Number 05-081-05249-00
6. County: MOFFAT
7. Well Name: GOV'T-TRELEAVEN
Well Number: 4
8. Location: QtrQtr: NENE Section: 31 Township: 5N Range: 95W Meridian: 6
9. Field Name: DANFORTH HILLS Field Code: 15290

Completed Interval

FORMATION: MORRISON Status: TEMPORARILY ABANDONED Treatment Type: ACID JOB

Treatment Date: End Date: Date of First Production this formation:

Perforations Top: 6430 Bottom: 6526 No. Holes: 124 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

ACIDIZE 6504-26 WITH 500 GAL 10% MCA HAVE COMMUNICATION, RELEASE PKR AND POOH TO 6407 ACIDIZE 6430-70 AND 6504-26 WITH 1000 GAL 10% MCA AT 900 PSI 2 BPM.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi): 2200

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Max frac gradient (psi/ft):

Total acid used in treatment (bbl): 36 Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/26/1959 Hours: 24 Bbl oil: 249 Mcf Gas: 45 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 249 Mcf Gas: 45 Bbl H2O: 0 GOR: 181

Test Method: PMP Casing PSI: 30 Tubing PSI: 180 Choke Size:

Gas Disposition: Gas Type: Btu Gas: 1 API Gravity Oil: 35

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6430 Tbg setting date: 10/10/1959 Packer Depth:

Reason for Non-Production: DEEPEN TO PHOSPHORIA WITH HORIZONTAL LEG

Date formation Abandoned: 10/10/1990 Squeeze: ☒ Yes ☐ No If yes, number of sacks cmt 200

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: TOM KIRKWOOD
Title: ENGINEER Date: 7/11/2012 Email TOMK@KIRKWOODCOMPANIES.COM
:

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Data Entry	BTU GAS IS A REQUIRED FIELD IF MCF GAS IS ENTERED.	7/23/2012 12:45:15 PM

Total: 1 comment(s)