



RECEIVED
8/21/2012

SUNDRY NOTICE
Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form) identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850	4. Contact Name: Karolina Blaney	Complete the Attachment Checklist OP OGCC
2. Name of Operator: WPX Energy Rocky Mountain	Phone: 970-683-2295	
3. Address: 1058 County Road 215 City: Parachute State: CO Zip: 81635	Fax: 970-285-9573	
5. API Number: 05-045-14112	OGCC Facility ID Number: 324411	Survey Plat
6. Well/Facility Name: Chevron TR 43-32-597	7. Well/Facility Number: 43-32-597	Directional Survey
8. Location (Qtr/Qt, Sec, Twp, Rng, Meridian): NESE, Sec 32, T55, R97W, 6 PM		Surface Eqpm Diagram
9. County: Garfield	10. Field Name: Trail Ridge	Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number:		Other

Location ID
Pit Facility ID
414587

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qt, Sec, Twp, Rng, Mer _____
Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No _____
Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT
Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____
 Remove from surface bond
Signed surface use agreement attached _____

CHANGE OF OPERATOR (prior to drilling):
Effective Date: _____
Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
From: _____
To: _____
Effective Date: _____

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries
Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: _____ Report of Work Done Date Work Completed: _____
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Background	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Karolina Blaney Date: 8/21/2012 Email: Karolina.Blaney@williams.com
Print Name: Karolina Blaney Title: Environmental Specialist

COGCC Approved: Chris Canfield Title: FOR Date: 08/23/2012
CONDITIONS OF APPROVAL, IF ANY: Chris Canfield
EPS NW Region

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 96850	API Number: N/A
2. Name of Operator: WPX Energy Rocky Mountain	OGCC Facility ID # 324411
3. Well/Facility Name: Chevron TR 43-32-597	Well/Facility Number: 43-32-597
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESE, Sec 32, T5S, R97W, 6th PM	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

This COGCC Form 4 is being submitted as a request to consider the background concentration levels for arsenic at the Chevron TR 43-32-597 well pad relative to the clouse of the reserve and completions pit at the subject facility in accordance with footnote 1 to the COGCC Table 9101-1.

The request is based on the analytical results below (see attached analytical)

Grab samples were collected from the lowest point of the pit bottom, approximately 20' to 20.6' below pad grade within the production pit.

Pit Bottom - 9.9 mg/kg

Three (3) grab samples were collected from nearby non-impacted, native soil from surface to 6" below to establish the background arsenic concentrations.

BKGD 1 - 8.5 mg/kg
BKGD 2 - 9.7 mg/kg
BKGD 3 - 5.9 mg/kg

WPX is requesting this approval in order to proceed with closure and reclamation of the production pit on the TR 43-32-597 well pad.

ALS Group USA, Corp

Date: 12-Jun-12

Client: HRL Compliance Solutions
Project: WPX Energy TR 43-32 Pit 5/29/12
Sample ID: BKGD 1
Collection Date: 5/29/2012 12:50 PM

Work Order: 1206022
Lab ID: 1206022-06
Matrix: SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
METALS BY ICP-MS			SW6020A		Prep Date: 6/4/2012	Analyst: RH
Arsenic	8.5		0.84	mg/Kg-dry	2	6/4/2012 05:19 PM
SUBCONTRACTED ANALYSES			SUBCONTRACT			Analyst: A&LGL
Subcontracted Analyses	Rcvd 6/6/12			as noted	1	6/6/2012
MOISTURE			A2540 G			Analyst: CG
Moisture	3.1		0.050	% of sample	1	6/1/2012 02:01 PM
PH			SW9045D			Analyst: EE
pH	7.12			s.u.	1	6/1/2012 08:50 AM

Note: See Qualifiers page for a list of qualifiers and their definitions.

ALS Group USA, Corp

Date: 12-Jun-12

Client: HRL Compliance Solutions
Project: WPX Energy TR 43-32 Pit 5/29/12
Sample ID: BKGD 2
Collection Date: 5/29/2012 12:55 PM

Work Order: 1206022
Lab ID: 1206022-07
Matrix: SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
METALS BY ICP-MS			SW6020A		Prep Date: 6/4/2012	Analyst: RH
Arsenic	9.7		0.80	mg/Kg-dry	2	6/4/2012 05:24 PM
MOISTURE			A2540 G			Analyst: CG
Moisture	6.5		0.050	% of sample	1	6/1/2012 02:01 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

ALS Group USA, Corp

Date: 12-Jun-12

Client: HRL Compliance Solutions
Project: WPX Energy TR 43-32 Pit 5/29/12
Sample ID: BKGD 3
Collection Date: 5/29/2012 01:00 PM

Work Order: 1206022
Lab ID: 1206022-08
Matrix: SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
METALS BY ICP-MS			SW6020A		Prep Date: 6/4/2012	Analyst: RH
Arsenic	5.9		0.81	mg/Kg-dry	2	6/4/2012 05:29 PM
MOISTURE			A2540 G			Analyst: CG
Moisture	5.6		0.050	% of sample	1	6/1/2012 02:01 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Report Number: F12156-0152

Account Number: 91000

A & L GREAT LAKES LABORATORIES, INC.

3505 Conestoga Drive • Fort Wayne, Indiana 46808-4413 • Phone 260-483-4759 • Fax 260-483-5274
www.algreatlakes.com • lab@algreatlakes.com



QUALITY ANALYSES FOR INFORMED DECISIONS

TO: ALS LABORATORY GROUP
3352 128TH AVE
HOLLAND, MI 49424-9263

RE: 1206022-01C & 06B

DATE RECEIVED: 06/04/2012

DATE REPORTED: 06/06/2012

PAGE: 1

P.O. NUMBER: 20-1206022

ATTN: ANN PRESTON

REPORT OF ANALYSIS

LAB NO.	SAMPLE ID	ANALYSIS	RESULT	UNIT	METHOD
13159	PIT BOTTOM	Sat'd Paste Extraction with DIW			USDA Handbook 60
		Conductivity (ECe)	5.65	mmho/cm	USDA Handbook 60
		Calcium (Sat'd Paste)	226	ppm	USDA Handbook 60
		Magnesium (Sat'd Paste)	39	ppm	USDA Handbook 60
		Sodium (Sat'd Paste)	4782	ppm	USDA Handbook 60
		Sodium Adsorption Ratio (SAR)	77.1	-	USDA Handbook 60
13160	BKGD 1	Sat'd Paste Extraction with DIW			USDA Handbook 60
		Conductivity (ECe)	0.27	mmho/cm	USDA Handbook 60
		Calcium (Sat'd Paste)	40	ppm	USDA Handbook 60
		Magnesium (Sat'd Paste)	10	ppm	USDA Handbook 60
		Sodium (Sat'd Paste)	18	ppm	USDA Handbook 60
		Sodium Adsorption Ratio (SAR)	0.7	-	USDA Handbook 60