

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

400308794

Date Received:

07/26/2012

PluggingBond SuretyID

20100114

APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☒ GAS ☐ COALBED ☐ OTHER _____
SINGLE ZONE ☒ MULTIPLE ☐ COMMINGLE ☐

Refiling ☐

Sidetrack ☐

3. Name of Operator: GULFPORT ENERGY CORPORATION

4. COGCC Operator Number: 10339

5. Address: 14313 N. MAY AVENUE - SUITE 100

City: OKLAHOMA CITY State: OK Zip: 73134

6. Contact Name: David Segobia Phone: (405)242-4977 Fax: (405)848-8816

Email: dsegobia@gulfportenergy.com

7. Well Name: Ridgeview Well Number: 32-16-1

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 9104

WELL LOCATION INFORMATION

10. QtrQtr: NESW Sec: 16 Twp: 6N Rng: 91W Meridian: 6

Latitude: 40.476010 Longitude: -107.610770

Footage at Surface: 2105 feet FNL/FSL 2289 feet FEL/FWL

11. Field Name: Craig Field Number: 13500

12. Ground Elevation: 6222 13. County: MOFFAT

14. GPS Data:

Date of Measurement: 06/07/2012 PDOP Reading: 1.5 Instrument Operator's Name: B. Powers

15. If well is ☒ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL FNL/FWL Bottom Hole: FNL/FSL FNL/FWL
787 FNL 811 FEL 787 FNL 811 FEL
Sec: 16 Twp: 6N Rng: 91W Sec: 16 Twp: 6N Rng: 91W

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 585 ft

18. Distance to nearest property line: 990 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 4600 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Niobra	NBRR			

21. Mineral Ownership: ☐ Fee ☒ State ☐ Federal ☐ Indian Lease #: 2076.12

22. Surface Ownership: ☐ Fee ☒ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No: ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

Twp 16 Rng 91 Sec 16

25. Distance to Nearest Mineral Lease Line: 787 ft

26. Total Acres in Lease: 640

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☒ Yes ☐ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☒ No

31. Mud disposal: ☐ Offsite ☒ Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: Evaporative pit method

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	9+5/8	36	0	880	255	880	0
1ST	8+3/4	7+0/0	23	0	6,561	520	6,561	2,500
S.C. 1.1	8+3/4	7	23		2,500	275	2,500	0
OPEN HOLE	6+1/8			6561	8,970	0	0	

32. BOP Equipment Type: ☐ Annular Preventer ☐ Double Ram ☒ Rotating Head ☐ None

33. Comments Rotating head will be utilized if a surface hole drilling rig equipped to drill with air/air mist is used to preset surface casing. See Drilling plan for BOP plan below surface casing to TDIf oil based cuttings are encountered then steps will be taken to segReGate them and keep them contained or fenced

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☒ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Peter Jensen

Title: Agent for Gulfport

Date: 7/26/2012

Email: jpj@prymorysenviron.com

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Matthew Lee

Director of COGCC

Date: 8/24/2012

API NUMBER

05 081 07747 00

Permit Number: _____

Expiration Date: 8/23/2014

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

(1) COMPLIANCE WITH THE MOST CURRENT REVISION OF THE NORTHWEST COLORADO NOTIFICATION POLICY IS REQUIRED.

(2) PROVIDE CEMENT COVERAGE FROM 50' BELOW THE DEEPEST WATER-WELL BOTTOM WITHIN ONE-MILE. FOR THIS LOCATION, THAT DEPTH IS 3270'. VERIFY CEMENT WITH A CBL.

(3) THE MOISTURE CONTENT OF ANY DRILL CUTTINGS IN A CUTTINGS PIT, TRENCH, OR PILE SHALL BE AS LOW AS PRACTICABLE TO PREVENT ACCUMULATION OF LIQUIDS GREATER THAN DE-MINIMIS AMOUNTS. AT THE TIME OF CLOSURE, THE DRILL CUTTINGS MUST ALSO MEET THE APPLICABLE STANDARDS OF TABLE 910-1.

(4) NO PORTION OF ANY PIT THAT WILL BE USED TO HOLD LIQUIDS SHALL BE CONSTRUCTED ON FILL MATERIAL, UNLESS THE PIT AND FILL SLOPE ARE DESIGNED AND CERTIFIED BY A PROFESSIONAL ENGINEER, SUBJECT TO REVIEW AND APPROVAL BY THE DIRECTOR PRIOR TO CONSTRUCTION OF THE PIT. THE CONSTRUCTION AND LINING OF THE PIT SHALL BE SUPERVISED BY A PROFESSIONAL ENGINEER OR THEIR AGENT. THE ENTIRE BASE OF THE PIT MUST BE IN CUT.

(5) THE PROPOSED SURFACE CASING SHOULD BE MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1-MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST WATER WELL WITHIN 1-MILE IS 2900 FEET DEEP. THE OPERATOR'S DRILLING PLAN (ATTACHED TO THIS APD) STATES THAT THE INTERMEDIATE CASING WILL BE CEMENTED BACK TO SURFACE (USING A DIVERTER TOOL).

Attachment Check List

Att Doc Num	Name
1533550	DEVIATED DRILLING PLAN
1533551	DEVIATED DRILLING PLAN
1533552	DRILLING PLAN
1533564	WELL LOCATION PLAT
400308794	FORM 2 SUBMITTED
400308835	LOCATION DRAWING
400314714	DIRECTIONAL DATA
400314887	DIRECTIONAL DATA

Total Attach: 8 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Operator requested issuance without consultation per Rule 303.I.(2) exigent circumstances: losing rig in area. Deleted expedited request ltr. and waivers since operator elected not to pursue expedited approval and wait for public comment period to expire. No LGD or public comments. Final Review--passed.	8/24/2012 7:15:53 AM
Permit	Attached revised well location plat with correct BHL and top of PZ footages.	8/14/2012 7:16:00 AM
Permit	Oper. submitted dev. drlg. plan with side/plan views, drilling plan, and top of cement info., and revised well loc. plat. Uploaded dir. template. Need top of PZ footages. Changed proposed MTD to 9104 based on submitted dev. drlg. plan. Corrected dist. to nearest min. lease line to 787' (at BHL).	8/10/2012 8:17:02 AM
Permit	Req'd drilling plan referred to in "Comments" as well as top of cement for each string. Notified State Land Board of location.	3/7/2012 1:22:10 PM
Permit	Corrected SHL lat/long. Corrected SHL footages to match revised plat attached to expedited approval waivers. Req'd updated well loc. plat with BHL footages. Req'd dev. drlg. plan & dir. template. Attached expedited approval request ltr. and LGD & State Land Board waivers. Corrected dist. to nearest well to 4600'. Added related 2A.	3/6/2012 8:28:40 AM
Permit	Returned to draft. Location plots in the river, NENE not NESW	7/27/2012 8:26:02 AM

Total: 6 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)