

FORM  
2

Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400318095

Date Received:

08/22/2012

PluggingBond SuretyID

20120026

APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☒ GAS ☐ COALBED ☐ OTHER ☐  
SINGLE ZONE ☒ MULTIPLE ☐ COMMINGLE ☐

Refilling ☐

Sidetrack ☐

3. Name of Operator: PEAKVIEW OPERATING COMPANY, LLC

4. COGCC Operator Number: 10409

5. Address: 216 16TH STREET, SUITE 1450

City: DENVER State: CO Zip: 80202

6. Contact Name: Kimberly Rodell Phone: (303)820-4480 Fax: (303)820-4124

Email: kim@banko1.com

7. Well Name: Ence Well Number: 1H

8. Unit Name (if appl):  Unit Number:

9. Proposed Total Measured Depth: 8757

WELL LOCATION INFORMATION

10. QtrQtr: SWSW Sec: 3 Twp: 6N Rng: 90W Meridian: 6

Latitude: 40.500343 Longitude: -107.482955

Footage at Surface: 434 feet FNL/FSL 933 feet FEL/FWL FWL

11. Field Name: Buck Peak Field Number: 7675

12. Ground Elevation: 6206 13. County: MOFFAT

14. GPS Data:

Date of Measurement: 07/23/2012 PDOP Reading: 1.8 Instrument Operator's Name: G.R. Dowling

15. If well is ☒ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 667 FSL 688 FWL FWL Bottom Hole: FNL/FSL 667 FSL 688 FWL FWL  
Sec: 3 Twp: 6N Rng: 90W Sec: 3 Twp: 6N Rng: 90W

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 241 ft

18. Distance to nearest property line: 434 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 5585 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Niobrara	NBRR			

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #:

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#: 20120027

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☒ No

23b. If 23 is No: ☐ Surface Owners Agreement Attached or ☒ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

T6N R90W Sec. 3: W2SW,; Sec. 4: SE; Sec. 9: W2NE, SENW, E2SW

25. Distance to Nearest Mineral Lease Line: 655 ft

26. Total Acres in Lease: 440

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☐ No

31. Mud disposal: ☒ Offsite ☐ Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: ☐ Land Farming ☐ Land Spreading ☒ Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	20	16	84	0	120		120	0
SURF	14+3/4	9+5/8	36	0	2,350	1,435	2,350	0
1ST	8+3/4	7	23	2200	8,782	655	8,782	2,200

32. BOP Equipment Type: ☒ Annular Preventer ☒ Double Ram ☐ Rotating Head ☐ None

33. Comments This Application for Permit to Drill (APD) is for the pilot-hole portion of the wellbore. A non-productive test will be run in the pilot-hole from 7,840' – 8,757' TVD. After the pilot-hole is tested two cement plugs will be set from 7,650' – 8,757'. The horizontal well will kick off at approximately 7,882'. The APD for the Horizontal portion of the well is related to this form. The nearest well information was taken from the proposed bottom hole location of the pilot to the existing Kowach 1-9, API No. 05-081-06185. This well is a pilot test only and will not produce.

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☒ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Kimberly J. Rodell

Title: Permit Agent

Date: 8/22/2012

Email: kim@banko1.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

API NUMBER

05

Permit Number: \_\_\_\_\_ Expiration Date: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

### Attachment Check List

Att Doc Num	Name
400318095	FORM 2 SUBMITTED
400318177	WELL LOCATION PLAT
400318180	TOPO MAP
400319232	DRILLING PLAN
400319235	DEVIATED DRILLING PLAN
400320225	DIRECTIONAL DATA

Total Attach: 6 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

### BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)