FORM 5 Rev 02/08	**State of Colorado** **Oil and Gas Conservation Commission** 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109	DE	ET	OE	ES

DRILLING COMPLETION REPORT

Document Number: 400294580

Date Received: 06/13/2012

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type [X] Final completion   [ ] Preliminary completion

1. OGCC Operator Number: 100322

2. Name of Operator: NOBLE ENERGY INC

3. Address: 1625 BROADWAY STE 2200

City: DENVER   State: CO   Zip: 80202

4. Contact Name: EILEEN ROBERTS

Phone: (303) 2284330

Fax: (303) 2284286

5. API Number: 05-123-34612-00

6. County: WELD

7. Well Name: Shoemaker   Well Number: A12-23D

8. Location: QtrQtr: NESE   Section: 12   Township: 6N   Range: 64W   Meridian: 6

Footage at surface: Distance: 2073 feet Direction: FSL   Distance: 538 feet Direction: FEL

As Drilled Latitude: 40.499290   As Drilled Longitude: -104.490750

GPS Data:

Data of Measurement: 02/23/2012   PDOP Reading: 3.3   GPS Instrument Operator's Name: Paul Tappy

** If directional footage at Top of Prod. Zone   Dist.: 1370 feet. Direction: FSL   Dist.: 1330 feet. Direction: FEL

Sec: 12   Twp: 6N   Rng: 64W

** If directional footage at Bottom Hole   Dist.: 1369 feet. Direction: FSL   Dist.: 1330 feet. Direction: FEL

Sec: 12   Twp: 6N   Rng: 64W

9. Field Name: WATTENBERG   10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 02/14/2012 13. Date TD: 02/17/2012 14. Date Casing Set or D&A: 02/17/2012

15. Well Classification:

[ ] Dry [X] Oil [ ] Gas/Coalbed [ ] Disposal [ ] Stratigraphic [ ] Enhanced Recovery [ ] Storage [ ] Observation

16. Total Depth MD 7205 TVD** 7059   17 Plug Back Total Depth MD 7150 TVD** 7004

18. Elevations GR 4688 KB 4712   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/GRL/CCL/VDL, CDL/CNL/ML, HRIL.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24.00	24	865	329	0	876	CALC
1ST	7+7/8	4+1/2	11.60	24	7,195	570	2,110	7,195	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date:					
Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,386		☐	☐	
SHANNON	4,999		☐	☐	
NIOBRARA	6,702		☐	☐	
FORT HAYS	6,981		☐	☐	
CODELL	7,004		☐	☐	
GREENHORN	7,083		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Eileen Roberts _____

Title: Regulatory Specialist _____   Date: 6/13/2012 _____   Email: eroberts@nobleenergyinc.com _____

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name				
400294586	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
400294607	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒

Other Attachments

Att Doc Num	Document Name				
400294580	FORM 5 SUBMITTED	Yes	☒	No	☐
400294584	LAS-TRIPLE COMBINATION	Yes	☒	No	☐
400294585	LAS-CEMENT BOND	Yes	☒	No	☐
400295267	DIRECTIONAL DATA	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)