

FORM
2

Rev
12/05

State of Colorado Oil and Gas Conservation Commission

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Document Number:

400312458

Date Received:

08/03/2012

PluggingBond SuretyID

20030110

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE COMMINGLE

Refiling

Sidetrack

3. Name of Operator: WHITING OIL AND GAS CORPORATION

4. COGCC Operator Number: 96155

5. Address: 1700 BROADWAY STE 2300

City: DENVER State: CO Zip: 80290

6. Contact Name: Scott Webb Phone: (303)390-4095 Fax: (303)390-5590

Email: scottw@whiting.com

7. Well Name: Wildhorse Well Number: 04-0414H

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 10365

WELL LOCATION INFORMATION

10. QtrQtr: Lot 4 Sec: 4 Twp: 9N Rng: 59W Meridian: 6

Latitude: 40.785967 Longitude: -103.990206

Footage at Surface: 320 feet FNL 660 feet FWL

11. Field Name: Wildcat Field Number: 99999

12. Ground Elevation: 5107 13. County: WELD

14. GPS Data:

Date of Measurement: 07/27/2011 PDOP Reading: 2.0 Instrument Operator's Name: Jeremy Harris

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL
846 FNL 653 FWL 660 FSL 660 FWL
Sec: 4 Twp: 9N Rng: 59W Sec: 4 Twp: 9N Rng: 59W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 812 ft

18. Distance to nearest property line: 320 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 2300 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Niobrara	NBRR	535-75	640	All Sec 4

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

All of Section 4-T9N-R59W

25. Distance to Nearest Mineral Lease Line: 653 ft 26. Total Acres in Lease: 640

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	13+1/2	9+5/8	36	0	1,506	648	1,506	0
1ST	8+3/4	7+0/0	29	0	6,655	600	6,655	0
1ST LINER	6+0/0	4+1/2	11.6	0	10,387	0	0	0

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments This is an unplanned sidetrack from the first wellbore due to the build and curve section of the wellbore coming in too low to the target formation. Verbal approval for this sidetrack request was granted by Diana Burns of the COGCC on August 2, 2012.

34. Location ID: 426426

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Scott M. Webb

Title: Reg & Permitting Manager Date: 8/3/2012 Email: scottw@whiting.com

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Matthew Lee Director of COGCC Date: 8/22/2012

API NUMBER **05 123 34685 02** Permit Number: _____ Expiration Date: 8/21/2014

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name
400312458	FORM 2 SUBMITTED
400312507	DEVIATED DRILLING PLAN

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Final Review Completed. No LGD or public comment received.	8/20/2012 2:39:32 PM
Engineer	This wellbore is -02.	8/9/2012 12:16:31 PM

Total: 2 comment(s)

BMP

<u>Type</u>	<u>Comment</u>
Site Specific	SPCC Plans will be in-place to address spill controls.
Storm Water/Erosion Control	SWMP are in place to address construction drilling and operations.

Total: 2 comment(s)