



1120 Lincoln Street, Suite 801, Denver, Colorado 80203

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED AUG 21 2012 COGCC Permit Office

1. OGCC Operator Number: 96850
2. Name of Operator: WPX Energy Rocky Mountain, LLC
3. Address: 1001 17th Street, Suite 1200
City: Denver State: CO Zip: 80202
4. Contact Name: Greg Davis
Phone: (303) 606-4071
Fax: (303) 629-8268
5. API Number: 05-045-20633-00
6. Well/Facility Name: Federal
7. Well/Facility Number: KP 524-18
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWSE 18-T6S-91W
9. County: Garfield
10. Field Name: Kokopeli
11. Federal, Indian or State Lease Number:

Table with columns: Survey Plat, Directional Survey, Surface Eqmpt Diagram, Technical Info Page, Other. Row 1: Survey Plat, Directional Survey, Surface Eqmpt Diagram, Technical Info Page (X), Other.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude
Longitude
Ground Elevation
Distance to nearest property line
Distance to nearest lease line
Distance to nearest well same formation
Distance to nearest bldg, public rd, utility or RR
Is location in a High Density Area (rule 603b)? Yes/No
Surface owner consultation date:

GPS DATA:
Date of Measurement
PDOP Reading
Instrument Operator's Name

CHANGE SPACING UNIT
Formation
Formation Code
Spacing order number
Unit Acreage
Unit configuration
Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date:
Plugging Bond: Blanket Individual
CHANGE WELL NAME
From:
To:
Effective Date:
NUMBER

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection:
NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT

SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
Method used
Cementing tool setting/perf depth
Cement volume
Cement top
Cement bottom
Date
*submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately
Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent
Approximate Start Date: 10/1/12
Report of Work Done
Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2)
Change Drilling Plans
Gross Interval Changed?
Casing/Cementing Program Change
Request to Vent or Flare
Repair Well
Rule 502 variance requested
Other: Remedial Cement Procedure
E&P Waste Disposal
Beneficial Reuse of E&P Waste
Status Update/Change of Remediation Plans
for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis
Date: 8/21/12
Email: greg.j.davis@wpxenergy.com
Print Name: Greg Davis
Title: Supervisor Permits

COGCC Approved:
Title
Date:

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 96850 API Number: 05-045-20633-00
 2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID # _____
 3. Well/Facility Name: Federal Well/Facility Number: KP 524-18
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE Sec 18 T6S-R91W

RECEIVED
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 COGCC/Rifle Office

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS



WPX Energy
 Remedial Cement Procedure

Wellname: **KP 524-18**
 Date: **8/21/2012**
 Field: **Kokopelli**

Prepared By: **Kristin Trahan**
 Cell phone: **303-482-7901**
 Office phone: **303-606-4383**

Purpose: Eliminate bradenhead pressure and bring TOC to 200' above top of MVRD

Well Information:

API Number: 05-045-20633
 Production Casing: 4-1/2" 11.6# I-80
 Shoe Depth: 7,614'
 Surface Casing Depth: 1,434'
 Tubing: NA
 Perforated Interval: Proposed (7428'-6106')
 Top of Mesaverde: 3,614'
 Top of Gas: 4,730'
 Correlate Log: Baker OH Log 7/28/2012
 Current TOC: 5,110'
 Max pressure: 3,000 psi

Well History:

WPX spud this well on 7/21/2012
 Bradenhead pressure of 100 psi was observed on 8/1/2012
 After few days later, bradenhead pressure of 400 psi was observed.
 A request to vent the well through a hard line to a tank was submitted on 8/8/2012 and approved on 8/8/2012
 A CBL was run and it showed good cement up to 6600', good with some ratty parts up to 6,100' and pretty ratty up
 Completion operations are scheduled to begin 9/17/2012
 WPX is requesting permission to remediate to eliminate bradenhead pressure and bring cement top 200' above top of MVRD

Proposed Procedure:

- 1 RIH w/ wireline and set **CBP** at 6090' ft.
 Bleed gas from wellbore
 Perforate sqz holes at 4,460 ft (deepest true free pipe)
 Pump injection test at .5bpm, 1 bpm and 2bpm if there are returns through the bradenhead
 Get ISIP, 5, 10 and 15 min shut in pressure
 Call Kristin with results
 Set retainer at 4,360 ft
- 2 MIRU HES Cement Crew. Sting into retainer and pump 20 bbl Mud Flush
 Pump 250 sx 12.6 ppg Primary Cement Slurry
 Pump 50 sks 17.0 ppg Neat G Tail w/ 0.5% CFR-3
 Displace to within 0.5 bbls of EOT
- 3 Sting out of retainer, pump 0.5 bbls of cement on top of retainer.
 Reverse circulate tubing.
SI Bradenhead to allow cement to set - Monitor pressure.
 POOH with tubing and SDFN.
- 4 Allow for 24 - 48 hrs cement set time.

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- Monitor Bradenhead Pressure - Call Denver if it reaches 150 psi.*
- 5 RIH with bit and 2 3/8" tubing. Drill out Cement Retainer/cement POOH bit and tubing.
Run CBL from (CBP depth) ft to surface shoe (Send .pdf and hard copy to Parachute)
Pressure Test Squeeze Holes to 1,000 psi
Monitor Bradenhead Pressure - Call Denver if it reaches 150 psi.
- 6 Notify regulatory agencies of the remediated TOC
Request permission to complete the remainder of the well up to 5,458'