

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

4. Contact Name: JOEL MALEFYT

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

Phone: (720) 929-6828

3. Address: P O BOX 173779

Fax: (720) 929-7828

City: DENVER State: CO Zip: 80217-

5. API Number 05-123-34869-00

6. County: WELD

7. Well Name: GOBBLER

Well Number: 16N-27HZ

8. Location: QtrQtr: NENE Section: 22 Township: 2N Range: 66W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/23/2012 End Date: 06/29/2012 Date of First Production this formation: 07/08/2012

Perforations Top: 7768 Bottom: 16974 No. Holes: Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☒

FRAC'D THROUGH AN OPEN HOLE LINER FROM 7768-1697. AVERAGE TREATING PRESSURE 6293, AVERAGE RATE 59, TOTAL BBLS OF FLUID 168457.
2510800# 40/70, 5109440# 30/50, 360880# SB EXCEL, TOTAL SAND WEIGHT 7981120#.

This formation is commingled with another formation:

☐ Yes ☒ No

Total fluid used in treatment (bbl): 168457

Max pressure during treatment (psi): 7627

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment:

Max frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals: 45

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 95655

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 7981120

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/17/2012 Hours: 24 Bbl oil: 358 Mcf Gas: 606 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 358 Mcf Gas: 606 Bbl H2O: 0 GOR: 1695

Test Method: FLOWING Casing PSI: 2442 Tubing PSI: 2091 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1354 API Gravity Oil: 46

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7339 Tbg setting date: 07/11/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: JOEL MALEFYT

Title: REGULATORY ANALYST Date: Email: JOEL.MALEFYT@ANADARKO.COM

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)