FORM 5 Rev 02/08	**State of Colorado** **Oil and Gas Conservation Commission** 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109 **DRILLING COMPLETION REPORT**	DE	ET	OE	ES

Document Number: 400270591

Date Received: 04/10/2012

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 69175
2. Name of Operator: PDC ENERGY INC
3. Address: 1775 SHERMAN STREET - STE 3000
   City: DENVER   State: CO   Zip: 80203

4. Contact Name: Jeff Glossa
   Phone: (303) 831-3972
   Fax: (303) 860-5838

5. API Number: 05-123-21308-00
6. County: WELD
7. Well Name: JOHNSON   Well Number: 14-4
8. Location: QtrQtr: SWSW   Section: 4   Township: 6N   Range: 65W   Meridian: 6
   Footage at surface: Distance: 510 feet Direction: FSL   Distance: 475 feet Direction: FWL
   As Drilled Latitude: _____   As Drilled Longitude: _____

GPS Data:
   Data of Measurement: _____   PDOP Reading: _____   GPS Instrument Operator's Name: _____

   ** If directional footage at Top of Prod. Zone   Dist.: _____ feet. Direction: _____   Dist.: _____ feet. Direction: _____
   Sec: _____   Twp: _____   Rng: _____

   ** If directional footage at Bottom Hole   Dist.: _____ feet. Direction: _____   Dist.: _____ feet. Direction: _____
   Sec: _____   Twp: _____   Rng: _____

9. Field Name: WATTENBERG   10. Field Number: 90750
11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 03/03/2003 13. Date TD: _____ 14. Date Casing Set or D&A: _____

15. Well Classification:
   ☐ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth   MD 7332   TVD** _____   17 Plug Back Total Depth   MD 7304   TVD** _____

18. Elevations   GR 4770   KB 4782 | One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	544	375	0	544	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 03/13/2012

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	
1 INCH	SURF	3,555	417	0	3,555	

Details of work:

Annular cementing

TIH w/ RBP and set @ 7055', pressure test casing 5000psi 15 min, test good.
TIH with 1 1/4" annular cement string, tag original cmt @ 3555', pump 297 sks 11.8# Fillcem, POOH set EOT@ 1766, pump 120sks 11.8# Fillcem, circulate 10 bbl to surface.

Run CBL from 3800 to surface

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Jeff Glossa

Title: Sr Engineering Tech   Date: 4/10/2012   Email: jglossa@petd.com

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

400270593	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
	Directional Survey **	Yes	☐	No	☒
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒

Other Attachments

400270591	FORM 5 SUBMITTED	Yes	☒	No	☐
400270592	LAS-CEMENT BOND	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)