

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400317984

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100264
2. Name of Operator: XTO ENERGY INC
3. Address: 382 CR 3100
City: AZTEC State: NM Zip: 87410
4. Contact Name: DEE JOHNSON
Phone: (505) 333-3164
Fax: (505) 333-3670

5. API Number 05-071-09879-00
6. County: LAS ANIMAS
7. Well Name: APACHE CANYON
Well Number: 30-12
8. Location: QtrQtr: NWSW Section: 30 Township: 34S Range: 67W Meridian: 6
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON-VERMEJO COALS Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/09/2012 End Date: 07/09/2012 Date of First Production this formation: 08/16/2012

Perforations Top: 534 Bottom: 2308 No. Holes: 119 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

Pumped 4,000 gals 15% HCl acid. Frac'd w/328,046 gals 20# Delta 140 w/sandwedge OS carrying 388,960# 16/30 Brady sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 7906 Max pressure during treatment (psi): 3285

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Max frac gradient (psi/ft): 1.48

Total acid used in treatment (bbl): 96 Number of staged intervals: 4

Recycled water used in treatment (bbl): 7765 Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 0 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 388960 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PRESSURE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/17/2012 Hours: 24 Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 117 GOR: 0

Test Method: Pumping Casing PSI: 1 Tubing PSI: 5 Choke Size:

Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 1009 API Gravity Oil: 1

Tubing Size: 2 + 7/8 Tubing Setting Depth: 2389 Tbg setting date: 07/25/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DOLENA C JOHNSON

Title: REG COMPLIANCE TECH Date: _____ Email: dee_johnson@xtoenergy.com
:

Attachment Check List

Att Doc Num	Name
400317984	FORM 5A SUBMITTED
400317985	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

--	--	--

Total: 0 comment(s)