

FORM
6
Rev
02/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

Document Number:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>10341</u>	Contact Name: <u>Karen LeBaron</u>
Name of Operator: <u>Puckett Land Company</u>	Phone: <u>(303) 763-1000</u>
Address: <u>5460 S. Quebec St., Suite 250</u>	Fax: <u>(303) 763-1040</u>
City: <u>Greenwood Village</u> State: <u>CO</u> Zip: <u>80111</u>	Email: <u>klebaron@puckettland.com</u>
For Intent 24 hour notice required, Name: <u>Longworth, Mike</u> Tel: <u>(970) 812-7644</u>	
COGCC contact: Email: <u>mike.longworth@state.co.us</u>	

API Number <u>05-103-11077---</u>	Well Name: <u>Figure Four Ranch</u>	Well Number: <u>499-14-27</u>
Location: QtrQtr: <u>SWSW</u> Section: <u>14</u> Township: <u>4S</u> Range: <u>99W</u> Meridian: <u>6th</u>	County: <u>Rio Blanco</u> Federal, Indian or State Lease Number: _____	
Field Name: <u>Wildcat</u>	Field Number: <u>99999</u>	

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.697592 Longitude: -108.4766886

GPS Data:
Data of Measurement: 10/29/2008 PDOP Reading: 2.0 GPS Instrument Operator's Name: John Floyd

Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems

Other Per COGCC recommendations.

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: Per agreement with Puckett Land Company and Encana Oil & Gas (USA) Inc., Encana proposes to plug & abandon the wellbore at this time.

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Btm	Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
Surface	12-1/4"	8-5/8"	24	745	505	745	0	Calc

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

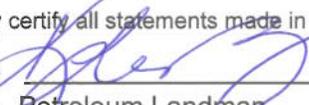
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set 40 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 07/11/2012
 *Wireline Contractor: Magna Energy Services, LLC *Cementing Contractor: Magna Energy Services, LLC
 Type of Cement and Additives Used: All Cement is 15.8# Class "G" neat cement yield 1.15 cuft/sack
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Provide Technical Detail:
Flowline/Pipeline will be abandoned per Rule 1103.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed:  Print Name: Karen LaBaron
 Title: Petroleum Landman Date: 8/12/12 Email: Klebaron@puckettland.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.
 COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
	Cement Job Summary from Magna Energy Services, LLC
	P&A'd Wellbore Diagram

Total Attach: _____

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total:

Magna Energy Services, LLC
17509 County Road 14,
Ft. Morgan, Colorado 80701
(970)-867-9007 or (970)-867-8374 (Fax)

Job Log

Date: 7-11-12

Operator: EnCana Oil and Gas
API: 05-103-11077-0000
Well name: Figure Four Ranch 499-14-27
Location: Rio Blanco, Colorado
Legals: Section 14, 4 South, 99 West
AFE #:

MIRU
Dug out and cut off wellhead
THH 100' and circulated 40 sacks of cement to surface of casing and annulus
Welded on information plate, Backfilled pit and cleaned location
RDMO

*** All cement is 15.8# Class "G" neat cement ***

Cementing contractor: Magna Energy Services, LLC
Cementing contractor supervisor: Jeremy Rose
Operator supervisor: Brent Huckins
BLM Representative: Steve Halcomb
Wireline contractor: Magna Energy Services, LLC

Well Name: Figure Four Ranch 499-14-27

API #: 05103110770000

Location: Sec. 14 – 4S – 99W

KB: 8,541' (10' AGL)

GL: 8,531'

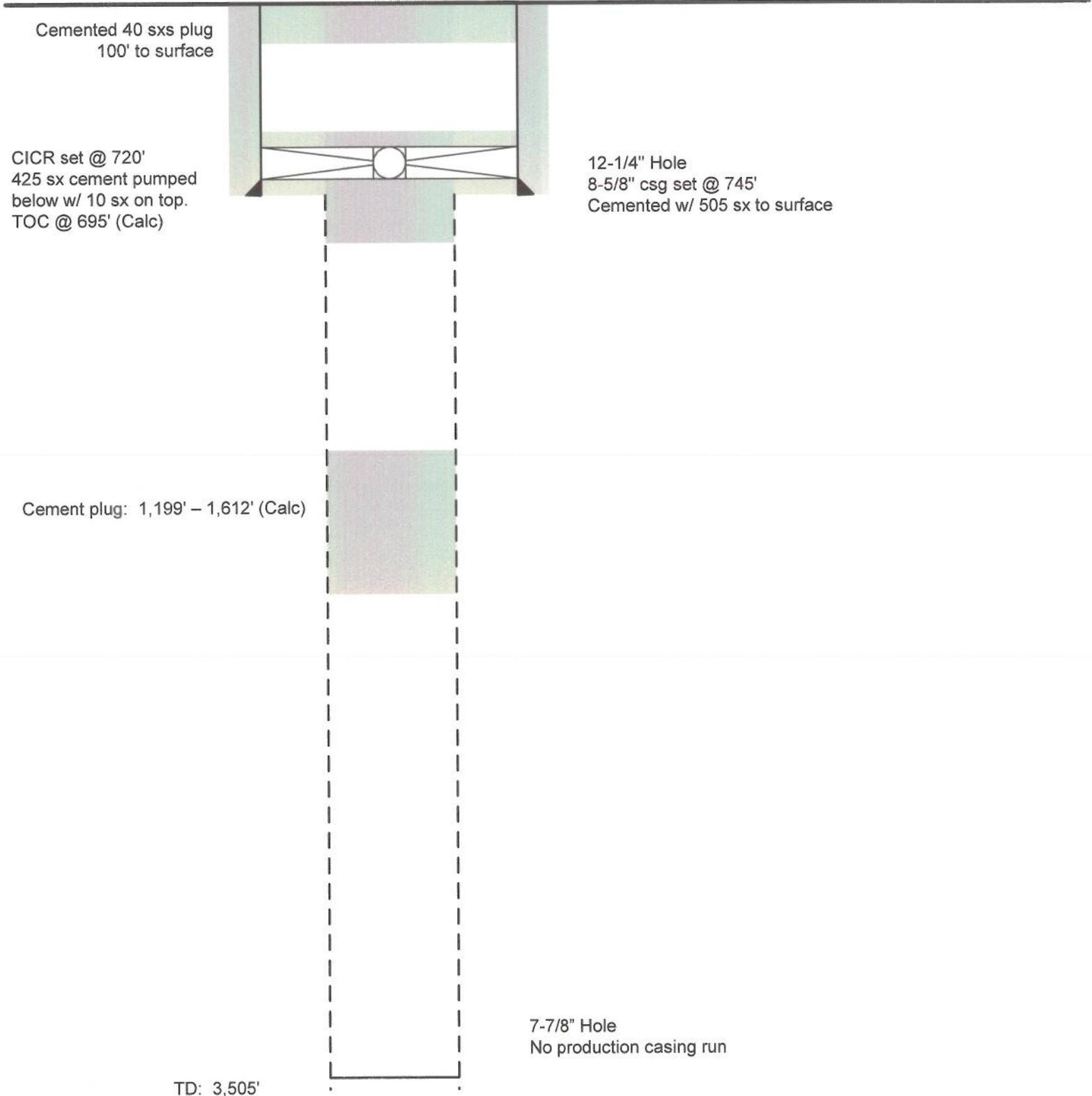
County/St: Rio Blanco, CO

Created By: T. Gallagher

P&A Date: 7/11/2012

Date: 8/7/2012

Actual P&A'd Wellbore



TD: 3,505'