



02121673

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

AUG 15 2012

COGCC/Rifle Office

Complete the Attachment  
Checklist

OP OGCC

1. OGCC Operator Number: 96850  
2. Name of Operator: WPX Energy Rocky Mountain, LLC  
3. Address: 1001 17th Street, Suite 1200  
City: Denver State: CO Zip: 80202

4. Contact Name  
Greg Davis  
Phone: (303) 606-4071  
Fax: (303) 629-8268

5. API Number 05-045-20628-00 OGCC Facility ID Number  
6. Well/Facility Name: Federal 7. Well/Facility Number KP 533-18  
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWSE 18-T6S-91W  
9. County: Garfield 10. Field Name: Kokopeli  
11. Federal, Indian or State Lease Number:

Survey Plat		
Directional Survey		
Surface Eqpm Diagram		
Technical Info Page	X	
Other		

## General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:

Change of Surface Footage to Exterior Section Lines:

Change of Bottomhole Footage from Exterior Section Lines:

Change of Bottomhole Footage to Exterior Section Lines:

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude \_\_\_\_\_ Distance to nearest property line \_\_\_\_\_ Distance to nearest bldg, public rd, utility or RR \_\_\_\_\_  
Longitude \_\_\_\_\_ Distance to nearest lease line \_\_\_\_\_ Is location in a High Density Area (rule 603b)? Yes/No \_\_\_\_\_  
Ground Elevation \_\_\_\_\_ Distance to nearest well same formation \_\_\_\_\_ Surface owner consultation date: \_\_\_\_\_

attach directional survey

## GPS DATA:

Date of Measurement \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Instrument Operator's Name \_\_\_\_\_

☐ CHANGE SPACING UNIT

Formation \_\_\_\_\_ Formation Code \_\_\_\_\_ Spacing order number \_\_\_\_\_ Unit Acreage \_\_\_\_\_ Unit configuration \_\_\_\_\_

☐ Remove from surface bond

Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date: \_\_\_\_\_

Plugging Bond: ☐ Blanket ☐ Individual☐ CHANGE WELL NAME

NUMBER

From: \_\_\_\_\_

To: \_\_\_\_\_

Effective Date: \_\_\_\_\_

☐ ABANDONED LOCATION:Was location ever built? ☐ Yes ☐ NoIs site ready for inspection? ☐ Yes ☐ No

Date Ready for inspection: \_\_\_\_\_

☐ NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned: \_\_\_\_\_

Has Production Equipment been removed from site? ☐ Yes ☐ No

MIT required if shut in longer than two years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

\*submit cbl and cement job summaries

Method used \_\_\_\_\_ Cementing tool setting/perf depth \_\_\_\_\_ Cement volume \_\_\_\_\_ Cement top \_\_\_\_\_ Cement bottom \_\_\_\_\_ Date \_\_\_\_\_

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately \_\_\_\_\_

☐ Final reclamation is completed and site is ready for inspection.

## Technical Engineering/Environmental Notice

☐ Notice of Intent

Approximate Start Date: \_\_\_\_\_

☐ Report of Work Done

Date Work Completed: \_\_\_\_\_

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)☒ Request to Vent or Flare☐ E&P Waste Disposal☐ Change Drilling Plans☐ Repair Well☐ Beneficial Reuse of E&P Waste☐ Gross Interval Changed?☐ Rule 502 variance requested☐ Status Update/Change of Remediation Plans☐ Casing/Cementing Program Change☒ Other: \_\_\_\_\_

for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg DavisDate: 8/15/12 Email: Greg.J.Davis@Williams.comPrint Name: Greg DavisTitle: Supervisor PermitsCOGCC Approved: [Signature]Title: NWAEDate: 8/15/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number:	96850	API Number:	05-045-20628-00
2. Name of Operator:	WPX Energy Rocky Mountain, LLC		OGCC Facility ID #
3. Well/Facility Name:	Federal	Well/Facility Number:	KP 533-18
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWSE Sec 18 T6S-R91W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

- KP 533-18 (API 05-045-20628)
- Surface Casing – 9 5/8", 32.3# set at 821'
  - Production Casing – 4 1/2" 11.6# set at 7237'
  - Tubing 2 3/8" 4.7# set at 6629'
  - Completion – Mesa Verde/Cameo 7002'-5136'
  - Current bradenhead pressure 308 psi.

WPX requests venting this well through a hard line to a tank. If the pressure does not dissipate in 30 days, a sundry will be submitted to remediate.