

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850	4. Contact Name: Greg Davis
2. Name of Operator: WPX Energy Rocky Mountain, LLC	Phone: (303) 606-4071
3. Address: 1001 17th Street, Suite 1200	Fax: (303) 629-8268
City: Denver State: CO Zip: 80202	
5. API Number 05-045-20625-00	OGCC Facility ID Number
6. Well/Facility Name: Federal	7. Well/Facility Number: KP 14-18
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWSE 18-T6S-91W	
9. County: Garfield	10. Field Name: Kokopeli
11. Federal, Indian or State Lease Number:	

Complete the Attachment Checklist

OP OGCC

Survey Plat		
Directional Survey		
Surface Eqpm Diagram		
Technical Info Page	X	
Other		

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:

<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT

<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
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<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date	

<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date:	Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Remediate Bradenhead	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 8/16/12 Email: Greg.J.Davis@Williams.com  
Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: Title: NWAEE Date: 8/17/12

CONDITIONS OF APPROVAL, IF ANY:

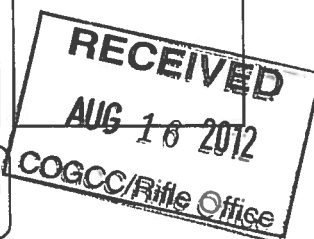
TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	96850	API Number:	05-045-20625-00
2. Name of Operator:	WPX Energy Rocky Mountain, LLC		
OGCC Facility ID #			
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4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWSE Sec 18 T6S-R91W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.



5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS



WPX Energy  
Remedial Cement Procedure

Wellname: Federal KP 14-18  
Date: 8/16/2012  
Field: Kokopelli

Prepared By: Kristin Trahan  
Cell phone: 303-482-7901  
Office phone: 303-606-4383

Purpose: Bring top of cement to 200' above top of MVRD

Well Information:

API Number:	05-045-20625
Production Casing:	4-1/2" 11.6# I-80
Shoe Depth:	8158'
Surface Casing Depth:	1374'
Tubing:	N/A
Perforated Interval:	(Proposed) 6054'-8051'
Top of Mesaverde:	4293'
Top of Gas:	5444'
Correlate Log:	Baker CBL Log 6/30/2012
Current TOC:	5270'
Max pressure:	3000 psi

Well History:

WPX spud this well on  
Initial Bradenhead Pressure measurements were 0 psi  
Current Bradenhead pressure measurements are 0 psi

WPX is requesting permission to remediate this well to bring cement up to 200' above top MVRD after completion

Proposed Procedure:

1. MIRU Wireline and set CBP at 6,000'
2. Perforate sqz holes at 4,896 ft (deepest true free pipe)  
Pump injection test at .5 bpm, 1 bpm, and if you are getting returns, increase to 2 or 3 bpm.  
Get ISIP, 5, 10 and 15 min shut in pressures  
Call Kristin with results  
Set retainer at 4,796 ft
3. MIRU HES Cement Crew. Sting into retainer and pump 20 bbl Mud Flush  
Pump 225 sacks 12.6ppg Primary Cement  
Pump 50 sks 17.0 ppg Neat G Tail w/ 0.5% CFR-3  
Displace to within 0.5 bbls of EOT
4. Sting out of retainer, pump 0.5 bbls of cement on top of retainer.  
Reverse circulate tubing.  
**SI Bradenhead to allow cement to set - Monitor pressure.**  
POOH with tubing and SDFN.
5. Allow for 24 - 48 hrs cement set time.  
**Monitor Bradenhead Pressure - Call Denver if it reaches 150 psi.**

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5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

- 6 MIRU wireline  
RIH with gauge ring and tag cement top  
Run CBL from top of cement to surface casing shoe at 1374'  
Send .pdf of CBL to Kristin for review  
Send .pdf of CBL to COGCC with new TOC picked for review  
If remedial TOC is adequate, proceed to step 7  
If additional remediation is necessary, another procedure will be sent out
- 7 RIH with bit and 2 3/8" tubing. Drill out Cement Retainer/cement  
POOH bit and tubing.  
Pressure Test Squeeze Holes to 1,000 psi  
**Monitor Bradenhead Pressure - Call Denver if it reaches 150 psi.**
- 8 RIH w/ bit and 2 3/8" tubing  
Drill out CBP at 6,000 ft.