



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

DE ET SE ES

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED AUG 16 2012

COGCC/Rifle Office Complete the Attachment Checklist

1. OGCC Operator Number: 96850
2. Name of Operator: WPX Energy Rocky Mountain, LLC
3. Address: 1001 17th Street, Suite 1200
City: Denver State: CO Zip: 80202
4. Contact Name: Greg Davis
Phone: (303) 606-4071
Fax: (303) 629-8268
5. API Number: 05-045-20635-00
6. Well/Facility Name: Federal
7. Well/Facility Number: KP 314-18
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWSE 18-T6S-91W
9. County: Garfield
10. Field Name: Kokopeli
11. Federal, Indian or State Lease Number:

Table with 4 columns: Survey Plat, Directional Survey, Surface Eqmt Diagram, Technical Info Page, Other. Includes checkboxes and 'X' marks.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude, Longitude, Ground Elevation
Distance to nearest property line, lease line, well same formation
Distance to nearest bldg, public rd, utility or RR
Is location in a High Density Area (rule 603b)? Yes/No
Surface owner consultation date:

GPS DATA: Date of Measurement, PDOP Reading, Instrument Operator's Name

CHANGE SPACING UNIT: Formation, Formation Code, Spacing order number, Unit Acreage, Unit configuration
Remove from surface bond: Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): Effective Date, Plugging Bond: Blanket/Individual
CHANGE WELL NAME: From, To, Effective Date, NUMBER

ABANDONED LOCATION: Was location ever built? Is site ready for inspection? Date Ready for Inspection?
NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned? Has Production Equipment been removed from site? MIT required if shut in longer than two years. Date of last MIT

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used, Cementing tool setting/perf depth, Cement volume, Cement top, Cement bottom, Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately. Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent: Approximate Start Date
Report of Work Done: Date Work Completed

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2)
Change Drilling Plans
Gross Interval Changed?
Casing/Cementing Program Change
Request to Vent or Flare
Repair Well
Rule 502 variance requested
Other: REM B.H.
E&P Waste Disposal
Beneficial Reuse of E&P Waste
Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 8/16/12 Email: Greg.J.Davis@Williams.com
Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: [Signature] Title: NWAEE Date: 8/17/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 96850 API Number: 05-045-20635-00
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 3. Well/Facility Name: Federal Well/Facility Number: KP 314-18
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE Sec 18 T6S-R91W

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This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS



WPX Energy
Remedial Cement Procedure

Wellname: **Federal KP 314-18**
 Date: **8/16/2012**
 Field: **Kokopelli**

Prepared By: **Kristin Trahan**
 Cell phone: **303-482-7901**
 Office phone: **303-606-4383**

Purpose: Bring top of cement to 200' above top of MVRD

Well Information:

API Number:	05-045-20635
Production Casing:	4-1/2" 11.6# I-80
Shoe Depth:	8,110'
Surface Casing Depth:	1,321'
Tubing:	N/A
Perforated Interval:	(Proposed) 6,108'-8,003'
Top of Mesaverde:	4,192'
Top of Gas:	5,396'
Correlate Log:	Baker CBL Log 7/9/2012
Current TOC:	5,530'
Max pressure:	3000 psi

Well History:

WPX spud this well on [?]
 Initial Bradenhead Pressure measurements were 60 psi
 Current Bradenhead pressure measurements are 60 psi

WPX is requesting permission to remediate this well to bring cement up to 200' above top MVRD after completion

Proposed Procedure:

- 1 MIRU Wireline and set CBP at 6,000'
- 2 Perforate sqz holes at 4,660 ft (deepest true free pipe)
 Pump injection test at .5 bpm, 1 bpm, and if you are getting returns, increase to 2 or 3 bpm.
 Get ISIP, 5, 10 and 15 min shut in pressures
 Call Kristin with results
 Set retainer at 4,560 ft
- 3 MIRU HES Cement Crew. Sting into retainer and pump 20 bbl Mud Flush
 Pump 200 sacks 12.6ppg Primary Cement
 Pump 50 sks 17.0 ppg Neat G Tail w/ 0.5% CFR-3
 Displace to within 0.5 bbls of EOT
- 4 Sting out of retainer, pump 0.5 bbls of cement on top of retainer.
 Reverse circulate tubing.
SI Bradenhead to allow cement to set - Monitor pressure.
 POOH with tubing and SDFN.
- 5 Allow for 24 - 48 hrs cement set time.
Monitor Bradenhead Pressure - Call Denver if it reaches 150 psi.

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- 6 MIRU wireline
RIH with gauge ring and tag top of cement
Run CBL from top of cement to surface casing shoe at 1,321'
Send .pdf of CBL to Kristin for review
Send .pdf of CBL to COGCC with new TOC picked
If current TOC is satisfactory continue with step 7.
If remedial TOC is NOT satisfactory, a subsequent remedation procedure will be done
Monitor Bradenhead Pressure - Call Denver if it reaches 150 psi.
- 7 RIH with bit and 2 3/8" tubing. Drill out Cement Retainer/cement