



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED  
AUG 14 2012COGCC/Title Office  
Complete and Attach to  
Checklist

OP OGCC

1. OGCC Operator Number: 100185  
2. Name of Operator: Encana Oil & Gas (USA) Inc.  
3. Address: 370 17th Street Suite 1700  
City: Denver State: CO Zip: 80202  
4. Contact Name: Erin Hochstetler  
Phone: 720.876.5827  
Fax:  
5. API Number 05-045-10858 OGCC Facility ID Number  
6. Well/Facility Name: North Parachute 7. Well/Facility Number WF07D A15 596  
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NENE Sec. 15 T5S R96W  
9. County: Garfield 10. Field Name: Wildcat  
11. Federal, Indian or State Lease Number:

Survey Plat		
Directional Survey		
Surface Eqpm Diagram		
Technical Info Page	X	
Other	X	

## General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

	FNL/FSL	FEL/FWL
Change of Surface Footage from Exterior Section Lines:		
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer \_\_\_\_\_  
Latitude \_\_\_\_\_ Distance to nearest property line \_\_\_\_\_ Distance to nearest bldg, public rd, utility or RR \_\_\_\_\_  
Longitude \_\_\_\_\_ Distance to nearest lease line \_\_\_\_\_ Is location in a High Density Area (rule 603b)? Yes/No ☐  
Ground Elevation \_\_\_\_\_ Distance to nearest well same formation \_\_\_\_\_ Surface owner consultation date: \_\_\_\_\_

attach directional survey

## GPS DATA:

Date of Measurement \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Instrument Operator's Name \_\_\_\_\_

☐ CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

☐ Remove from surface bond  
Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):  
Effective Date: \_\_\_\_\_  
Plugging Bond: ☐ Blanket ☐ Individual

☐ CHANGE WELL NAME  
From: \_\_\_\_\_  
To: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

NUMBER

☒ ABANDONED LOCATION:  
Was location ever built? ☒ Yes ☐ No  
Is site ready for inspection? ☐ Yes ☒ No  
Date Ready for Inspection: needs P&A before inspection

☐ NOTICE OF CONTINUED SHUT IN STATUS  
Date well shut in or temporarily abandoned: \_\_\_\_\_  
Has Production Equipment been removed from site? ☐ Yes ☐ No  
MIT required if shut in longer than two years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_

☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK \*submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.  
Final reclamation will commence on approximately \_\_\_\_\_ ☐ Final reclamation is completed and site is ready for inspection.

## Technical Engineering/Environmental Notice

☐ Notice of Intent  
Approximate Start Date: \_\_\_\_\_

☐ Report of Work Done  
Date Work Completed: \_\_\_\_\_

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Intent to Plug Conductor	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Erin Hochstetler Date: 8-14-12 Email: erin.hochstetler@encana.com  
Print Name: Erin Hochstetler Title: Permitting Technician

COGCC Approved: [Signature] Title: NWAE Date: 8/14/12  
CONDITIONS OF APPROVAL, IF ANY:

045-10858

FORM  
4  
Rev 12/05

Page 2

## TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 100185 API Number: 05-045-10858
2. Name of Operator: Encana Oil & Gas (USA) Inc. OGCC Facility ID # 07D
3. Well/Facility Name: North Parachute Well/Facility Number: WF 07D A15 596
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE Sec. 15 T5S R96W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

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## DESCRIBE PROPOSED OR COMPLETED OPERATIONS

This well had a conductor preset on 9/1/05. Encana has no plans to drill this well. We request approval to plug and abandon the conductor. Please see the attached Plugging Procedure prepared by one of our engineers, Tully Gallagher.  
Contact Information: Tully Gallagher, Production Engineer, Office: 720-876-3164, Cell: 303-325-1269.

## P&amp;A Procedure for the WF 07D A15 596

Operator: Encana Oil and Gas  
Legal : Sec 15-5S-95W

COGCC/Rifle Office

16" at 90' TOC at Surface

Fill conductor pipe with cement to surface  
Dig up and cut off and weld a plate  
Backfill the hole

All Cement will be 15.8# class G neat with a 1.15 cuft/sack yield.

Well Name: N Parachute WF 07D A15 596

API #: 050451070000

Location: Sec. 15-5S-96W

KB: 6,523' (16' AGL)

GL: 6,507'

County/St: Garfield, CO

Created By: B. Hoyer

Date: 8/8/2012

## Current Wellbore

24" Hole  
16" Conductor set @ 90'  
Cemented to surface

RECEIVED

AUG 14 2012

COGCC/Rifle Office

## Proposed Wellbore

Cement to surface

24" Hole  
16" Conductor set @ 90'  
Cemented to surface

RECEIVED

AUG 14 2012

COGCC/Rifle Office