

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400289212

Date Received:

05/25/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311  
2. Name of Operator: SYNERGY RESOURCES CORPORATION  
3. Address: 20203 HIGHWAY 60  
City: PLATTEVILLE State: CO Zip: 80651  
4. Contact Name: Brianne Visconti  
Phone: (970) 737-1073  
Fax: (970) 737-1045

5. API Number 05-123-14511-00  
6. County: WELD  
7. Well Name: WOLFSON  
Well Number: 26-16  
8. Location: QtrQtr: SESE Section: 26 Township: 4N Range: 67W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type:  
Treatment Date: 03/17/2012 End Date: Date of First Production this formation: 03/24/2012  
Perforations Top: 6889 Bottom: 7212 No. Holes: 96 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

PERFS 6889 - 7212 HOLES 96 SIZE.42 FRAC CODELL-NIOBRARA WITH 154,000 GAL FRESH WATER AND 300,000 LBS OF 30/50 SAND

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Max frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/24/2012 Hours: Bbl oil: Mcf Gas: Bbl H2O:  
Calculated 24 hour rate: Bbl oil: 3 Mcf Gas: 57 Bbl H2O: 0 GOR: 19000  
Test Method: FLOWING Casing PSI: 1147 Tubing PSI: 1060 Choke Size: 12/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1298 API Gravity Oil: 53  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6874 Tbg setting date: 03/03/2012 Packer Depth:

Reason for Non-Production: N/A

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: 7335 \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

please include kbrewer@syrinfo.com and crasmuson@syrinfo.com on all emails

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Brianne Visconti

Title: Administrator

Date: 5/25/2012

Email bvisconti@syrinfo.com

:

### **Attachment Check List**

Att Doc Num	Name
400289212	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Geologic Report, DocNum 157387, reports top of Niobrara as 6869 and base of Codell as 7220. Existing perms are valid.	8/14/2012 1:23:06 PM

Total: 1 comment(s)