

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400289212

Date Received: 05/25/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311
2. Name of Operator: SYNERGY RESOURCES CORPORATION
3. Address: 20203 HIGHWAY 60
City: PLATTEVILLE State: CO Zip: 80651
4. Contact Name: Brianne Visconti
Phone: (970) 737-1073
Fax: (970) 737-1045

5. API Number 05-123-14511-00
6. County: WELD
7. Well Name: WOLFSON
Well Number: 26-16
8. Location: QtrQtr: SESE Section: 26 Township: 4N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type:
Treatment Date: 03/17/2012 End Date: Date of First Production this formation: 03/24/2012
Perforations Top: 6889 Bottom: 7212 No. Holes: 96 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: []

PERFS 6889 - 7212 HOLES 96 SIZE.42 FRAC CODELL-NIOBRARA WITH 154,000 GAL FRESH WATER AND 300,000 LBS OF 30/50 SAND

This formation is commingled with another formation: [X] Yes [] No

Total fluid used in treatment (bbl):
Total gas used in treatment (mcf):
Type of gas used in treatment:
Total acid used in treatment (bbl):
Recycled water used in treatment (bbl):
Fresh water used in treatment (bbl):
Total proppant used (lbs):
Max pressure during treatment (psi):
Fluid density at initial fracture (lbs/gal):
Max frac gradient (psi/ft):
Number of staged intervals:
Flowback volume recovered (bbl):
Disposition method for flowback:
Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/24/2012 Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: 3 Mcf Gas: 57 Bbl H2O: 0 GOR: 19000
Test Method: FLOWING Casing PSI: 1147 Tubing PSI: 1060 Choke Size: 12/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1298 API Gravity Oil: 53
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6874 Tbg setting date: 03/03/2012 Packer Depth:

Reason for Non-Production: N/A

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: 7335 ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

please include kbrewer@syrinfo.com and crasmuson@syrinfo.com on all emails

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Brianne Visconti

Title: Administrator Date: 5/25/2012 Email: bvisconti@syrinfo.com
:

Attachment Check List

Att Doc Num	Name
400289212	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Geologic Report, DocNum 157387, reports top of Niobrara as 6869 and base of Codell as 7220. Existing perms are valid.	8/14/2012 1:23:06 PM

Total: 1 comment(s)