

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400315298

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96340  
2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC  
3. Address: 4600 S DOWNING ST  
City: ENGLEWOOD State: CO Zip: 80113  
4. Contact Name: Jack Fincham  
Phone: (303) 906-3335  
Fax: (303) 761-9067

5. API Number 05-073-06465-00  
6. County: LINCOLN  
7. Well Name: Napali Well Number: # 8  
8. Location: QtrQtr: SENW Section: 17 Township: 10S Range: 55W Meridian: 6  
9. Field Name: GREAT PLAINS Field Code: 32756

Completed Interval

FORMATION: CHEROKEE Status: DRY AND ABANDONED Treatment Type: ACID JOB  
Treatment Date: 05/31/2012 End Date: 05/31/2012 Date of First Production this formation:  
Perforations Top: 7151 Bottom: 7158 No. Holes: 29 Hole size: 1/4

Provide a brief summary of the formation treatment:

Open Hole: ☐

Acid Job 16.5 bbl 15% HCL 42 bbl 2.5% KCL

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 58

Max pressure during treatment (psi): 1500

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Max frac gradient (psi/ft):

Total acid used in treatment (bbl): 16

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 42

Fresh water used in treatment (bbl): 42

Disposition method for flowback: DISPOSAL

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/31/2012 Hours: 8 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 42  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 126 GOR:  
Test Method: SWAB Casing PSI: Tubing PSI: Choke Size:  
Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 7110 Tbg setting date: 05/31/2012 Packer Depth: 7110

Reason for Non-Production: None Commercial

Date formation Abandoned: 06/01/2012 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: 7100 \*\* Sacks cement on top: 2 \*\* Wireline and Cement Job Summary must be attached.

FORMATION: <u>LANSING</u>		Status: <u>PRODUCING</u>		Treatment Type: <u>ACID JOB</u>	
Treatment Date: <u>06/01/2012</u>		End Date: <u>06/04/2012</u>		Date of First Production this formation: <u>06/15/2012</u>	
Perforations	Top: <u>6925</u>	Bottom: <u>6932</u>	No. Holes: <u>28</u>	Hole size: <u>1/4</u>	

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

Acid Job 16.5 bbl 15% HCL 41 bbl 2.5% KCL

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): <u>58</u>	Max pressure during treatment (psi): <u>1250</u>
Total gas used in treatment (mcf): _____	Fluid density at initial fracture (lbs/gal): _____
Type of gas used in treatment: _____	Max frac gradient (psi/ft): _____
Total acid used in treatment (bbl): <u>16</u>	Number of staged intervals: _____
Recycled water used in treatment (bbl): _____	Flowback volume recovered (bbl): <u>42</u>
Fresh water used in treatment (bbl): <u>41</u>	Disposition method for flowback: <u>DISPOSAL</u>
Total proppant used (lbs): _____	Rule 805 green completion techniques were utilized: <input type="checkbox"/>

Reason why green completion not utilized: PIPELINE

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: <u>06/04/2012</u>	Hours: <u>8</u>	Bbl oil: <u>4</u>	Mcf Gas: <u>0</u>	Bbl H2O: <u>35</u>
Calculated 24 hour rate:	Bbl oil: <u>12</u>	Mcf Gas: <u>0</u>	Bbl H2O: <u>105</u>	GOR: _____
Test Method: <u>SWAB</u>	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____	
Gas Disposition: _____	Gas Type: _____	Btu Gas: <u>0</u>	API Gravity Oil: <u>35</u>	
Tubing Size: <u>2 + 7/8</u>	Tubing Setting Depth: <u>6878</u>	Tbg setting date: <u>08/01/2012</u>	Packer Depth: <u>6881</u>	

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

FORMATION: MORROW V-11 Status: DRY AND ABANDONED Treatment Type: ACID JOB  
Treatment Date: 05/25/2012 End Date: 05/30/2012 Date of First Production this formation:  
Perforations Top: 7714 Bottom: 7722 No. Holes: 32 Hole size: 1/4  
Provide a brief summary of the formation treatment: Open Hole: ☐

Acid Job 19bbl 12.5% HCl, 45 bbl 4% KCL

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 64

Max pressure during treatment (psi): 1600

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Max frac gradient (psi/ft):

Total acid used in treatment (bbl): 19

Number of staged intervals:

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 63

Fresh water used in treatment (bbl): 45

Disposition method for flowback: DISPOSAL

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: Hours: 8 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 63

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 190 GOR:

Test Method: SWAB Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7629 Tbg setting date: 05/25/2012 Packer Depth: 7629

Reason for Non-Production: None commercial

Date formation Abandoned: 05/31/2012 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: 7664 \*\* Sacks cement on top: 2 \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Jack Fincham

Title: Agent Date: Email fincham4@msn.com

#### Attachment Check List

Att Doc Num	Name
400315347	WELLBORE DIAGRAM
400315349	WIRELINE JOB SUMMARY

Total Attach: 2 Files

#### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)