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Document Number:
1897744

Date Received:
07/31/2012

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 44390 Contact Name: TOM MENHENNETT
 Name of Operator: JAVERNICK OIL Phone: (719) 275-3040
 Address: 3040 E MAIN Fax: (719) 275-4590
 City: CANON CITY State: CO Zip: 81212 Email: TBM3040@GMAIL.COM
For "Intent" 24 hour notice required, Name: LEONARD, MIKE Tel: (719) 647-9715
COGCC contact: Email: mike.leonard@state.co.us

API Number 05-043-40000-00 Well Number: 86
 Well Name: CHEROKEE & PITTSBURG
 Location: QtrQtr: NWSE Section: 29 Township: 19S Range: 69W Meridian: 6
 County: FREMONT Federal, Indian or State Lease Number: _____
 Field Name: FLORENCE-CANON CITY Field Number: 24600

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.362970 Longitude: -105.134720
 GPS Data:
 Date of Measurement: 08/15/2006 PDOP Reading: 2.0 GPS Instrument Operator's Name: Larry Robbins
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: 600
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
PIERRE					

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF		5+5/8	26.70	130	0	0	0	
1ST		4+1/4	12.6	1,865	0	0	0	
2ND		3+1/2	8.7	2,450	0	0	0	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 194 sks cmt from 600 ft. to 0 ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
Set _____ sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
*Wireline Contractor: _____ *Cementing Contractor: _____
Type of Cement and Additives Used: _____
Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

DID NOT SIGN THE FORM
From the scout card and checked Form 5#588102:
Size: 5.625, Top: 0, Depth: 130,
Size: 4.25, Top: 0, Depth: 1735, 130+1735=1865
Size: 3.5, Top: 0, Depth: 585, 130+1735+585=2450

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: THOMAS MENHENNETT
Title: CFO JAVERNICK OIL Date: 7/31/2012 Email: TBM3040@GMAIL.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 8/13/2012

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 2/12/2013

1) Provide 24 hour notice of MIRU to Mike Leonard at 719-647-9715 or e-mail at mike.leonard@state.co.us.

Attachment Check List

Att Doc Num	Name
1897744	FORM 6 INTENT SUBMITTED
1897745	WELLBORE DIAGRAM
2532941	FORM 6 INTENT SUBMITTED

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Inspector (ML) called they attempted to shoot off at 600' but 4 1/4" casing parted at ~200'. Set wood and sackrete plug at 610' and will top out with neat cement or grout mix.	8/13/2012 5:06:58 PM
Permit	SIGNED FORM SUBMITTED.	3/6/2012 1:54:42 PM
Permit	Sent form back for signature.	8/6/2012 10:42:36 AM

Total: 3 comment(s)