

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:
400315192

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Angela Neifert-Kraiser
Phone: (303) 606-4398
Fax: (303) 629-8272

5. API Number 05-045-20993-00
6. County: GARFIELD
7. Well Name: Jolley Well Number: KP 331-17
8. Location: QtrQtr: SESW Section: 8 Township: 6S Range: 91W Meridian: 6
9. Field Name: KOKOPELLI Field Code: 47525

Completed Interval

FORMATION: ROLLINS Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/18/2012 End Date: 03/18/2012 Date of First Production this formation: 03/28/2012
Perforations Top: 7276 Bottom: 7407 No. Holes: 21 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

405 Gals 7 1/2% HCL; 100116#40/70 Sand; 2822 Bbls Slickwater; (Summary)

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.
*All flowback water entries are total estimates based on comingled volumes

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 3227 Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Max frac gradient (psi/ft): 0.74

Total acid used in treatment (bbl): 405 Number of staged intervals: 1

Recycled water used in treatment (bbl): 2822 Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 100116 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/18/2012 End Date: 03/21/2012 Date of First Production this formation: 03/28/2012
Perforations Top: 5437 Bottom: 7242 No. Holes: 149 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

2595 Gals 7 1/2% HCL; 901384#40/70 Sand; 24230 Bbls Slickwater; (Summary)

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.
*All flowback water entries are total estimates based on comingled volumes

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 26825 Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Max frac gradient (psi/ft): 0.58

Total acid used in treatment (bbl): 2595 Number of staged intervals: 7

Recycled water used in treatment (bbl): 24230 Flowback volume recovered (bbl): 211

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 901384 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK-ILES Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/18/2012 End Date: 03/21/2012 Date of First Production this formation: 03/28/2012
Perforations Top: 5437 Bottom: 7407 No. Holes: 170 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

3000 Gals 7 1/2% HCL; 1001500#40/70 Sand; 27052 Bbls Slickwater; (Summary)

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.
*All flowback water entries are total estimates based on comingled volumes

This formation is comingled with another formation: Yes No

Total fluid used in treatment (bbl): 30052 Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Max frac gradient (psi/ft): 0.58

Total acid used in treatment (bbl): 3000 Number of staged intervals: 7

Recycled water used in treatment (bbl): 27052 Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1001500 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/24/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 699 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 699 Bbl H2O: 0 GOR: 0

Test Method: flowing Casing PSI: 533 Tubing PSI: 245 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1191 API Gravity Oil: 0

Tubing Size: 2 + 2/3 Tubing Setting Depth: 6243 Tbg setting date: 03/29/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

*All flowback water entries are total estimates based on comingled volumes

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Angela Neifert-Kraiser

Title: Regulatory Specialist Date: _____ Email: Angela.Neifert-Kraiser@WPXEnergy.com

Attachment Check List

Att Doc Num	Name
400315281	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

User Group	Comment	Comment Date

Total: 0 comment(s)