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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 8005 Contact Name: JIM WHITING
 Name of Operator: BERRY ENERGY INC*WALTER Phone: (719) 688-0064
 Address: 1717 WASHINGTON AVE Fax: _____
 City: GOLDEN State: CO Zip: 80401- Email: NO.EMAIL@GIVEN.COM

For "Intent" 24 hour notice required, Name: QUINT, CRAIG Tel: (719) 767-8939
COGCC contact: Email: craig.quint@state.co.us

API Number 05-099-06210-00 Well Number: 1
 Well Name: MADDOX 7
 Location: QtrQtr: N2SW Section: 23 Township: 22S Range: 45W Meridian: 6
 County: PROWERS Federal, Indian or State Lease Number: _____
 Field Name: CLYDE Field Number: 11435

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.119532 Longitude: -102.444439
 GPS Data:
 Date of Measurement: 09/28/2010 PDOP Reading: 2.4 GPS Instrument Operator's Name: Matthew Cruson
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|-----------|-----------|-----------|----------------|---------------------|------------|
| MORROW | 4622 | 4631 | | | |

Total: 1 zone(s)

Casing History

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bot | Cement Top | Status |
|-------------|--------------|----------------|-----------------|---------------|--------------|------------|------------|--------|
| SURF | 12+1/4 | 8+5/8 | 21 | 378 | 375 | 378 | 0 | |
| 1ST | 7+7/8 | 4+1/2 | 10 1/2 | 4,873 | 200 | 4,873 | 3,940 | CALC |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4570 with 2 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 750 ft. with 40 sacks. Leave at least 100 ft. in casing 650 CICR Depth

Perforate and squeeze at 430 ft. with 175 sacks. Leave at least 100 ft. in casing 330 CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set 15 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: NO NAME

Title: _____ Date: 5/21/2012 Email: NO.EMAIL@GIVEN.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 8/13/2012

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 2/12/2013

- 1) Provide 24 hour notice of MIRU to Craig Quint at 719-767-8939 or e-mail at craig.quint@state.co.us.
- 2) Plug at 750' (Isolates below Cheyenne): WOC 4 hrs before pumping shoe plug.
- 3) Plug at 430' (Shoe plug): Establish returns up surface/production casing annulus before setting retainer. If returns cannot be established do not use retainer, and tag plug above surface casing shoe before pumping surface plug.
- 4) 15 sx plug at surface (Surface plug): Cement from 50' to surface in casing and annulus.

Attachment Check List

| Att Doc Num | Name |
|-------------|-------------------------|
| 2288617 | FORM 6 INTENT SUBMITTED |
| 2532958 | WELLBORE DIAGRAM |
| 2532959 | WELLBORE DIAGRAM |
| 2532963 | FORM 6 INTENT SUBMITTED |

Total Attach: 4 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|---|--------------------------|
| Engineer | Discussed changes with operator and field rep: M. Cruson and J. Whiting. Revised Form 6 sbmitted with wellbore diagrams. Operator rep (JW) prefers not to pump cement across Mrrw perms before setting CIBP at 4570'. Wireline bailer is 2 sx not 5 sx. Moved plug proposed at 1000' up to 750' to isolate closer to base of Cheyenne/Dakota aquifer. Moved plug proposed at 500' up to 430' to isolate closer to surface casing shoe. Will attempt to pump cement to surface in annulus if possible rather than separate shoe and surface plugs. | 8/13/2012 12:00:23 PM |
| Permit | Operator submitted wellbore dioagrams. | 8/13/2012 5:57:34 AM |
| Permit | Requested wellbore diagrams. | 8/7/2012 10:43:27 AM |
| Permit | Completion Report #589142 rcd 5/23/1983. Call to Jim Whiting 5/22/12 to request well bore diagrams. | 5/21/2012 5:46:02 PM |

Total: 4 comment(s)