

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2288617

Date Received:

05/18/2012

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 8005

Contact Name: JIM WHITING

Name of Operator: BERRY ENERGY INC*WALTER

Phone: (719) 688-0064

Address: 1717 WASHINGTON AVE

Fax:

City: GOLDEN State: CO Zip: 80401-

Email: NO.EMAIL@GIVEN.COM

For "Intent" 24 hour notice required,

Name: QUINT, CRAIG

Tel: (719) 767-8939

COGCC contact:

Email: craig.quint@state.co.us

API Number 05-099-06210-00

Well Name: MADDOX 7

Well Number: 1

Location: QtrQtr: N2SW Section: 23 Township: 22S Range: 45W Meridian: 6

County: PROWERS

Federal, Indian or State Lease Number:

Field Name: CLYDE

Field Number: 11435

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.119532

Longitude: -102.444439

GPS Data:

Date of Measurement: 09/28/2010

PDOP Reading: 2.4

GPS Instrument Operator's Name: Matthew Cruson

Reason for Abandonment: ☐ Dry☒ Production for Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes☒ No

Estimated Depth:

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☒ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MORROW	4622	4631			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	21	378	375	378	0	
1ST	7+7/8	4+1/2	10 1/2	4,873	200	4,873	3,940	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4570 with 2 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 750 ft. with 40 sacks. Leave at least 100 ft. in casing 650 CICR Depth

Perforate and squeeze at 430 ft. with 175 sacks. Leave at least 100 ft. in casing 330 CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 15 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: NO NAME

Title: _____ Date: 5/21/2012 Email: NO.EMAIL@GIVEN.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 8/13/2012

CONDITIONS OF APPROVAL, IF ANY:

Expiration Date: 2/12/2013

- 1) Provide 24 hour notice of MIRU to Craig Quint at 719-767-8939 or e-mail at craig.quint@state.co.us.
- 2) Plug at 750' (Isolates below Cheyenne): WOC 4 hrs before pumping shoe plug.
- 3) Plug at 430' (Shoe plug): Establish returns up surface/production casing annulus before setting retainer. If returns cannot be established do not use retainer, and tag plug above surface casing shoe before pumping surface plug.
- 4) 15 sx plug at surface (Surface plug): Cement from 50' to surface in casing and annulus.

Attachment Check List

Att Doc Num	Name
2288617	FORM 6 INTENT SUBMITTED
2532958	WELLBORE DIAGRAM
2532959	WELLBORE DIAGRAM
2532963	FORM 6 INTENT SUBMITTED

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Discussed changes with operator and field rep: M. Cruson and J. Whiting. Revised Form 6 sbmitted with wellbore diagrams. Operator rep (JW) prefers not to pump cement across Mrrw perms before setting CIBP at 4570'. Wireline bailer is 2 sx not 5 sx. Moved plug proposed at 1000' up to 750' to isolate closer to base of Cheyenne/Dakota aquifer. Moved plug proposed at 500' up to 430' to isolate closer to surface casing shoe. Will attempt to pump cement to surface in annulus if possible rather than separate shoe and surface plugs.	8/13/2012 12:00:23 PM
Permit	Operator submitted wellbore dioagrams.	8/13/2012 5:57:34 AM
Permit	Requested wellbore diagrams.	8/7/2012 10:43:27 AM
Permit	Completion Report #589142 rcd 5/23/1983. Call to Jim Whiting 5/22/12 to request well bore diagrams.	5/21/2012 5:46:02 PM

Total: 4 comment(s)