

FORM
5

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2287912

Date Received:

03/16/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: MATT BARBER
Phone: (303) 606-4385
Fax: (303) 629-8272

5. API Number 05-103-11853-00
6. County: RIO BLANCO
7. Well Name: Federal BCU Well Number: 424-30-198
8. Location: QtrQtr: SESW Section: 30 Township: 1N Range: 98W Meridian: 6
Footage at surface: Distance: 838 feet Direction: FSL Distance: 1416 feet Direction: FWL
As Drilled Latitude: 40.021502 As Drilled Longitude: -108.438408

GPS Data:

Data of Measurement: 07/15/2011 PDOP Reading: 0.8 GPS Instrument Operator's Name: J. KIRKPATRICK

** If directional footage at Top of Prod. Zone Dist.: 528 feet. Direction: FSL Dist.: 1937 feet. Direction: FWL
Sec: 30 Twp: 1N Rng: 98W

** If directional footage at Bottom Hole Dist.: 508 feet. Direction: FSL Dist.: 1912 feet. Direction: FWL
Sec: 30 Twp: 1N Rng: 98W

9. Field Name: SULPHUR CREEK 10. Field Number: 80090
11. Federal, Indian or State Lease Number: COC60831

12. Spud Date: (when the 1st bit hit the dirt) 08/03/2011 13. Date TD: 08/14/2011 14. Date Casing Set or D&A: 08/16/2011

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 10545 TVD** 10511 17 Plug Back Total Depth MD 10507 TVD** 10473

18. Elevations GR 6748 KB 6770
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

SP/GR/HDIL/ZDL/CN, MUD, AND CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18		48	80	135	0	80	VISU
SURF	14+3/4	9+5/8		0	3,428	1,738	0	3,428	VISU
1ST	8+3/4	4+1/2		0	10,537	1,310	4,000	10,537	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
MESAVERDE	6,359		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	8,773		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	9,364		<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	9,443		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	9,654		<input type="checkbox"/>	<input type="checkbox"/>	
SEGO	10,065		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

FORM 5A 2287915

FORMATION LOG INTERVALS AND TEST ZONES COMMENTS: AS DRILLED GPS INFO PROVIDED IS ACTUAL DATA OF THE EXISTING CONDUCTOR PRIOR TO BIG RIG SPUD.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: MATT BARBER

Title: SR. REGULATORY SPECIALIST Date: 2/17/2012 Email: MATT.BARBER@WILLIAMS.COM

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
2287914	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
2287913	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
2287912	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400309460	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Permit	off hold--rec'd paper RABL & HDIL 7/16/2012	7/31/2012 3:06:49 PM
Permit	On Hold. Attached directional template per operator. Still missing CBL and HDIL.	7/25/2012 12:48:53 PM
Permit	On Hold Missing SP/GR/HDIL/ZDL/CN AND CBL log, directional template, and added mud to list of logs run.	6/18/2012 8:21:32 AM

Total: 3 comment(s)