

FORM  
5Rev  
02/08

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2287912

Date Received:

03/16/2012

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96850

4. Contact Name: MATT BARBER

2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 606-4385

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8272

City: DENVER State: CO Zip: 80202

5. API Number 05-103-11853-00

6. County: RIO BLANCO

7. Well Name: Federal BCU

Well Number: 424-30-198

8. Location: QtrQtr: SESW Section: 30 Township: 1N Range: 98W Meridian: 6

Footage at surface: Distance: 838 feet Direction: FSL Distance: 1416 feet Direction: FWL

As Drilled Latitude: 40.021502 As Drilled Longitude: -108.438408

## GPS Data:

Data of Measurement: 07/15/2011 PDOP Reading: 0.8 GPS Instrument Operator's Name: J. KIRKPATRICK

\*\* If directional footage at Top of Prod. Zone Dist.: 528 feet. Direction: FSL Dist.: 1937 feet. Direction: FWL

Sec: 30 Twp: 1N Rng: 98W

\*\* If directional footage at Bottom Hole Dist.: 508 feet. Direction: FSL Dist.: 1912 feet. Direction: FWL

Sec: 30 Twp: 1N Rng: 98W

9. Field Name: SULPHUR CREEK

10. Field Number: 80090

11. Federal, Indian or State Lease Number: COC60831

12. Spud Date: (when the 1st bit hit the dirt) 08/03/2011 13. Date TD: 08/14/2011 14. Date Casing Set or D&amp;A: 08/16/2011

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 10545 TVD\*\* 10511 17 Plug Back Total Depth MD 10507 TVD\*\* 10473

18. Elevations GR 6748 KB 6770

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

SP/GR/HDIL/ZDL/CN, MUD, AND CBL

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18		48	80	135	0	80	VISU
SURF	14+3/4	9+5/8		0	3,428	1,738	0	3,428	VISU
1ST	8+3/4	4+1/2		0	10,537	1,310	4,000	10,537	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
MESAVERDE	6,359		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	8,773		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	9,364		<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	9,443		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	9,654		<input type="checkbox"/>	<input type="checkbox"/>	
SEGO	10,065		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

FORM 5A 2287915

FORMATION LOG INTERVALS AND TEST ZONES COMMENTS: AS DRILLED GPS INFO PROVIDED IS ACTUAL DATA OF THE EXISTING CONDUCTOR PRIOR TO BIG RIG SPUD.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: MATT BARBER

Title: SR. REGULATORY SPECIALIST

Date: 2/17/2012

Email: MATT.BARBER@WILLIAMS.COM

**Attachment Check List**

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
2287914	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
2287913	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
2287912	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400309460	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	off hold--rec'd paper RABL & HDIL 7/16/2012	7/31/2012 3:06:49 PM
Permit	On Hold. Attached directional template per operator. Still missing CBL and HDIL.	7/25/2012 12:48:53 PM
Permit	On Hold Missing SP/GR/HDIL/ZDL/CN AND CBL log, directional template, and added mud to list of logs run.	6/18/2012 8:21:32 AM

Total: 3 comment(s)