

FORM INSP Rev 05/11	State of Colorado Oil and Gas Conservation Commission <small>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</small>		DE	ET	OE	ES
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FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: SCHURE, KYM
	220968	312283		

Inspection Date: 08/09/2012

Document Number: 663300394

Overall Inspection: **Unsatisfactory**

Operator Information:

OGCC Operator Number: 7810 Name of Operator: BERENERGY CORP

Address: 1888 SHERMAN ST - SUITE 600

City: DENVER State: CO Zip: 80203

Contact Information:

Contact Name	Phone	Email	Comment
Richmond, Emma	(316) 337-8370	ecrichmond@berexco.com	

Compliance Summary:

QtrQtr: NESW Sec: 30 Twp: 6N Range: 54W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/25/2010	200233107	PR	PR	U			Y
04/01/2003	200037293	PR	PR	S		P	N
01/04/1996	500153810	PR	PR			P	N
12/14/1995	500153809	PR	PR			P	N

Inspector Comment:

Incorrect/Invalid sign (emergency contact no.) at pump jack. No containment of chemical additive tanks and no containment for 55gal. barrel of lubricant in pump shack. Leaks at stuffing box and pump shack. Stained soil at stuffing box. No berm at separator, cited in 02/25/2010 inspection (work has not been performed) Moving to NOAV

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
220968	WELL	PR	07/14/2005	OW	075-09094	MERINO 1	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Unsatisfactory	Invalid emergency contact info.	Install sign to comply with rule 210.b.	09/24/2012

TANK LABELS/PLACARDS	Unsatisfactory	Placarding on tanks must have content, quantity and fire code.	Install sign to comply with rule 210.b.	09/24/2012
BATTERY	Unsatisfactory	Sign at battery is required to list all wells tied back to battery.	Install sign to comply with rule 210.b.	09/24/2012

Emergency Contact Number: (S/U/V) Unsatisfactory Corrective Date: 09/24/2012

Comment: No sign at wellhead/pump jack. Called emergency contact no. and received answering machine.

Corrective Action: Install sign to comply with 210 rules

Spills:

Type	Area	Volume	Corrective action	CA Date
Crude Oil	WELLHEAD	<= 5 bbls	Remove or remediate soils. Repair stuffing box	09/24/2012
Lube Oil	Pump Jack	<= 5 bbls	Remove or remediate stained soils inside of pump shack	09/24/2012
Crude Oil	Tank	<= 5 bbls	Stained soil at load-out.	09/24/2012

Multiple Spills and Releases?

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Bird Protectors	1	Satisfactory			
Vertical Heated Separator	1	Unsatisfactory	No berm at separator	Build berm around separator to comply with COGCC rules.	09/24/2012
Pump Jack	1	Unsatisfactory	Signage, spills, containment of chemical additives	Install sign to comply with 210 rules. Remove or remediate stained soils. Install containment under chemical additive and lubricant tanks.	09/24/2012

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	2	300 BBLs	STEEL AST	40.000000,103.000000

S/U/V: Unsatisfactory Comment: _____

Corrective Action: Install signage/placards Corrective Date: _____

Paint

Condition _____

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient	Base Insufficient	Inadequate

Corrective Action Build berm at separator and repair berm at tank battery. Corrective Date 09/24/2012

Comment NO berm around separator, inadequate berm at tank battery

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 312283

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 220968 Type: WELL API Number: 075-09094 Status: PR Insp. Status: PR

Producing Well

Comment: No signage, spills less than 5bbl., leaking gear box and stuffing box. No containment of chemical additive barrels.

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:
Comment:
Corrective Action: Date:
Reportable: GPS: Lat Long
Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS: Lat Long

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment:

- 1003a. Debris removed? Pass CM
CA CA Date
Waste Material Onsite? Pass CM
CA CA Date
Unused or unneeded equipment onsite? Pass CM
CA CA Date
Pit, cellars, rat holes and other bores closed? Pass CM
CA CA Date
Guy line anchors removed? CM
CA CA Date
Guy line anchors marked? CM
CA CA Date

1003b. Area no longer in use? In Production areas stabilized? In

1003c. Compacted areas have been cross ripped? In
 1003d. Drilling pit closed? Pass Subsidence over on drill pit? In
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In
 Production areas have been stabilized? In Segregated soils have been replaced? In

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced In Recontoured In 80% Revegetation In

1003 f. Weeds Noxious weeds? I

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____