

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Liz Lindow
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4342
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-34871-00 6. County: WELD
7. Well Name: Bosky PC Well Number: Z22-14
8. Location: QtrQtr: SESW Section: 22 Township: 1N Range: 64W Meridian: 6
9. Field Name: Field Code:

Completed Interval

FORMATION: DAKOTA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/20/2012 End Date: 03/20/2012 Date of First Production this formation: 05/17/2012

Perforations Top: 7929 Bottom: 7981 No. Holes: 96 Hole size: 0.41

Provide a brief summary of the formation treatment: Open Hole: [ ]

65021 lbs Ottawa proppant, 37814 gals pHaserFrac/Fresh water/Gelled water

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 900 Max pressure during treatment (psi): 3061

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Max frac gradient (psi/ft): 0.75

Total acid used in treatment (bbl): Number of staged intervals: 7

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 65021 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/25/2012 Hours: 8 Bbl oil: 2 Mcf Gas: 187 Bbl H2O: 43

Calculated 24 hour rate: Bbl oil: 2 Mcf Gas: 187 Bbl H2O: 43 GOR: 93500

Test Method: Flowing Casing PSI: 1600 Tubing PSI: 1600 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1284 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7903 Tbg setting date: 03/30/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Liz Lindow

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: lindow@nobleenergyinc.com  
:

### **Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)