

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400313758

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: Marina Ayala
Phone: (720) 876-5905
Fax: (720) 876-6905

5. API Number 05-045-20789-00
6. County: GARFIELD
7. Well Name: KM
Well Number: DH5A-32 C08 799
8. Location: QtrQtr: NENW Section: 8 Township: 7S Range: 99W Meridian: 6
9. Field Name: GASAWAY Field Code: 29560

Completed Interval

FORMATION: MANCOS Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/24/2012 End Date: 06/12/2012 Date of First Production this formation: 06/29/2012

Perforations Top: 7700 Bottom: 18103 No. Holes: 2100 Hole size: 0.52

Provide a brief summary of the formation treatment: Open Hole: ☐

Stages 1-42 treated with a total of: 693,700 bbls of Slickwater, 2,656,882 lbs 100 Sand, 5,571,198 lbs 20-40 Sand, 6,835,211 lbs 30-50 Sand, 285,354 lbs 40-70 Sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 693700 Max pressure during treatment (psi): 9904

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.50

Type of gas used in treatment: Max frac gradient (psi/ft): 0.93

Total acid used in treatment (bbl): 0 Number of staged intervals: 42

Recycled water used in treatment (bbl): 693700 Flowback volume recovered (bbl): 17545

Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1534864 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/11/2012 Hours: 24 Bbl oil: 1 Mcf Gas: 7523 Bbl H2O: 44

Calculated 24 hour rate: Bbl oil: 1 Mcf Gas: 7523 Bbl H2O: 44 GOR: 0

Test Method: Flowing Casing PSI: 325 Tubing PSI: Choke Size: 26/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Encana will land tubing for the above well in 2013. Will submit a new 5A when tubing is landed.
Total Propan used 15,345,645 lbs.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Marina Ayala

Title: Permitting Technician Date: _____ Email marina.ayala@encana.com
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Attachment Check List

Att Doc Num	Name
400313776	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)