

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311
2. Name of Operator: SYNERGY RESOURCES CORPORATION
3. Address: 20203 HIGHWAY 60
City: PLATTEVILLE State: CO Zip: 80651
4. Contact Name: Brianne Visconti
Phone: (970) 737-1073
Fax: (970) 737-1045

5. API Number 05-123-13811-00
6. County: WELD
7. Well Name: HOWARD
Well Number: 3-27
8. Location: QtrQtr: NENW Section: 27 Township: 6N Range: 64W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/23/2011 End Date: 07/23/2011 Date of First Production this formation: 08/04/2011

Perforations Top: 6925 Bottom: 6940 No. Holes: 61 Hole size:

Provide a brief summary of the formation treatment: Open Hole: []

PERFS 6925 - 6940 HOLES 61 SIZE .42 REFRAC CODELL WITH 148176 GAL OF WATER AND 232,000 LBS OF 30/50 SAND

This formation is commingled with another formation: [X] Yes [] No

Total fluid used in treatment (bbl): 3528 Max pressure during treatment (psi): 7257

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Max frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 3528

Fresh water used in treatment (bbl): 172 Disposition method for flowback:

Total proppant used (lbs): 232000 Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: SOLD Gas Type: WET Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/23/2011 End Date: 07/23/2011 Date of First Production this formation: 08/04/2011

Perforations Top: 6926 Bottom: 6940 No. Holes: 61 Hole size:

Provide a brief summary of the formation treatment: Open Hole:

PERFS 6926 - 6940 HOLES 61 SIZE .42 REFRAC CODELL WITH 148176 GAL OF WATER AND 232000 LBS OF 30/50 SAND

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 3528 Max pressure during treatment (psi): 7275

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Max frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 3528

Fresh water used in treatment (bbl): 172 Disposition method for flowback:

Total proppant used (lbs): 232000 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/04/2011 Hours: 24 Bbl oil: 0 Mcf Gas: 21 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 21 Bbl H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 1350 Tubing PSI: 1140 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1339 API Gravity Oil: 56

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6911 Tbg setting date: 07/14/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/28/1988 End Date: 02/28/1988 Date of First Production this formation: 02/26/1988

Perforations Top: 6659 Bottom: 6768 No. Holes: 24 Hole size:

Provide a brief summary of the formation treatment: Open Hole:

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Max frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: SOLD Gas Type: WET Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Brianne Visconti

Title: Administrator Date: Email: bvisconti@syrginfo.com

Attachment Check List

Table with 2 columns: Att Doc Num, Name

Total Attach: 0 Files

General Comments

Table with 3 columns: User Group, Comment, Comment Date

Total: 0 comment(s)