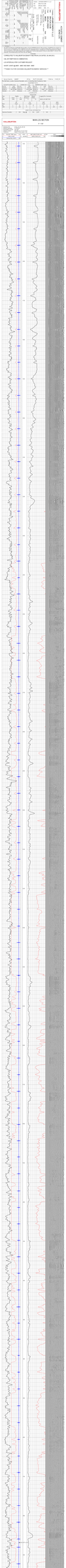


DRILLED TO TD AT 5,182.0 MD ON 30 OCT 2008 AND RAN 5.5in CASING. 28 JAN 2013

- RAN 4IN TUBIP WHILE COMMENCING
- LOW RETURNS FROM CUTTINGS RECEIVED
- WORK STRING @ 4,800 - 5,000 ON 31 MAY 2009

** THANK YOU FOR CHOOSING HALLIBURTON ENERGY SERVICES **

Mud Log Report: Real-Time

Well Name: [redacted]

API No.: 42-[redacted]

Rig Name: [redacted]

Job Number: [redacted]

Report Date: 30 OCT 2008

Survey Type: DEFINITIVE

Rig Contractor: [redacted]

Rig Release: 30 OCT 2008

Spud Date: 30 OCT 2008

Total Depth (MD): 5,182.0

Total Depth (TVD): 5,182.0

Surface Coordinates: [redacted]

Bottom Hole Coordinates: [redacted]

Ground Elevation: 1,000.0 ft

Drilling Fluid Type: WATER BASED MUD

Mud Data

Time	Depth	Type	Density In	Density Out	Viscosity	Chlorides	Comments
30 OCT 2008	5,182.0	WATER BASED MUD	8.40	8.40	26	0	

Bit Data

Bit #	Size	Type	Manufacturer	Serial Number	Jets	TFA	Depth In	Depth Out	Cum. Footage	Cum. Hours	ROP
1	8.5						0.0	5,182.0	5,182.0		

Bottom Hole Assembly

#	Description	Length	Cum. Length
1			

Survey Data

MD	Inc	Azi	TVD	VS	NS	EW	DLS
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00
5,182.0	0.00	0.00	5,182.0	0.0	0.0	0.0	0.00

Personnel

Name	Company	Position	On Site
[redacted]	[redacted]	[redacted]	[redacted]

Remarks

DRILLED TO TD AT 5,182.0 MD ON 30 OCT 2008 AND RAN 5.5in CASING. 28 JAN 2013

- RAN 4IN TUBIP WHILE COMMENCING
- LOW RETURNS FROM CUTTINGS RECEIVED
- WORK STRING @ 4,800 - 5,000 ON 31 MAY 2009

** THANK YOU FOR CHOOSING HALLIBURTON ENERGY SERVICES **

HALLIBURTON

MUDLOG SECTION

2" to 100'

Mud Log Report: Real-Time

Well Name: [redacted]

API No.: 42-[redacted]

Rig Name: [redacted]

Job Number: [redacted]

Report Date: 30 OCT 2008

Survey Type: DEFINITIVE

Rig Contractor: [redacted]

Rig Release: 30 OCT 2008

Spud Date: 30 OCT 2008

Total Depth (MD): 5,182.0

Total Depth (TVD): 5,182.0

Surface Coordinates: [redacted]

Bottom Hole Coordinates: [redacted]

Ground Elevation: 1,000.0 ft

Drilling Fluid Type: WATER BASED MUD

Mud Data

Time	Depth	Type	Density In	Density Out	Viscosity	Chlorides	Comments
30 OCT 2008	5,182.0	WATER BASED MUD	8.40	8.40	26	0	

Bit Data

Bit #	Size	Type	Manufacturer	Serial Number	Jets	TFA	Depth In	Depth Out	Cum. Footage	Cum. Hours	ROP
1	8.5						0.0	5,182.0	5,182.0		

Bottom Hole Assembly

#	Description	Length	Cum. Length
1			

Survey Data

MD	Inc	Azi	TVD	VS	NS	EW	DLS
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00
5,182.0	0.00	0.00	5,182.0	0.0	0.0	0.0	0.00

Personnel

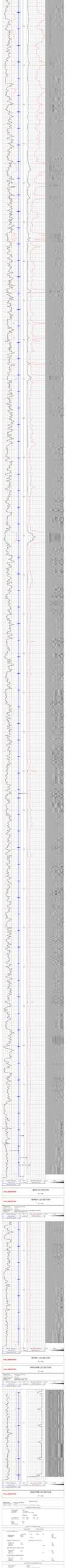
Name	Company	Position	On Site
[redacted]	[redacted]	[redacted]	[redacted]

Remarks

DRILLED TO TD AT 5,182.0 MD ON 30 OCT 2008 AND RAN 5.5in CASING. 28 JAN 2013

- RAN 4IN TUBIP WHILE COMMENCING
- LOW RETURNS FROM CUTTINGS RECEIVED
- WORK STRING @ 4,800 - 5,000 ON 31 MAY 2009

** THANK YOU FOR CHOOSING HALLIBURTON ENERGY SERVICES **



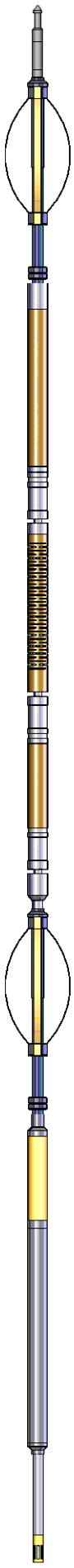
MAIN LOG SECTION
X = 0.00

REPEAT LOG SECTION
X = 1.00

REPEAT LOG SECTION
X = 2.00

FREE PIPE LOG SECTION
X = 3.00

Performed:	Mon May 02 07:51:58 2011		
Depth:	246.018	ft	
Casing Diameter:	4.5	in	
	3' Spacing	5' Spacing	
Signal Zero:	1	1	mV
Calibrated Amplitude:	81.1961	81.1961	mV
Reading at Signal Zero:	0.000976563	0.00131836	V
Reading in Free Pipe:	1.74688	1.47192	V
Gain:	45.934	54.5327	
Offset:	0.955143	0.928106	

Sensor	Offset (ft)	Schematic	Description	Len (ft)	OD (in)	Wt (lb)
			STND_CH 1.4375 IN CABLE HEAD	1.02	1.44	2.00
			CENT-Probe (PT_MONO2) Probe 2 3/4 Centralizer	2.88	2.75	35.00
WVF3	13.34		CBL-Probe (080544) Probe 2.75" Dual Receiver Bond	8.75	2.75	108.00
WVF5	12.34					
			CENT-Probe (PT_MONO2) Probe 2 3/4 Centralizer	2.88	2.75	35.00
CCL	5.50					
GR	4.08		GR-Probe (061015) Probe 2.75" 4 Channel Pulse	4.77	2.75	60.00
TEMP	0.08		TEMP-1.375TEMP (0001) Temperature Tool	1.50	1.38	5.00
LLMTEN	0.00					

Dataset:	bruton_30_8b_cbl2.db: field/well/5_2/UP1
Total Length:	21.81 ft
Total Weight:	245.00 lb
O.D.	2.75 in

Company	LARAMIE ENERGY II, LLC
Well	BRUTON 30-8B
Field	BRUSH CREEK
County	MESA
State	CO

HALLIBURTON

ACOUSTIC CEMENT
BOND LOG