

02121662



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

AUG 03 2012

COGCC/Rifle Office

1. OGCC Operator Number: 10335	4. Contact Name: Cindy Turner	Complete the Assessment Checklist	OP	OGCC
2. Name of Operator: Axia Energy, LLC	Phone: (720) 746-5200			
3. Address: 1430 Larimer Street, Suite 400	Fax: (720) 746-5201			
City: Denver State: CO Zip: 80202				
5. API Number 05-081-07727-01	OGCC Facility ID Number	Survey Plat		
6. Well/Facility Name: Bulldog	7. Well/Facility Number: 5-31H-790	Directional Survey		
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): LT6 Sec 5-T7N-R90W 6th PM		Surface Eqpmt Diagram		
9. County: Moffat	10. Field Name: Buzzard	Technical Info Page	✓	
11. Federal, Indian or State Lease Number:		Other		

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNUFSL <input type="checkbox"/> FELFWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest lease line
Ground Elevation	Distance to nearest well same formation
	Distance to nearest bldg, public rd, utility or RR
	Is location in a High Density Area (rule 603b)? Yes/No
Surface owner consultation date:	
GPS DATA:	
Date of Measurement PDOP Reading Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date	
*submit cbl and cement job summaries	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.	

## Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date: 08/10/12	Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input checked="" type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Cindy Turner Date: 08/03/12 Email: cturner@axiaenergy.com

Print Name: Cindy Turner Title: Project Manager

COGCC Approved: [Signature] Title: NWAE

Date: 8/6/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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OGCC/Rifle Office

1. OGCC Operator Number: 10335 API Number: 05-081-07727-01
2. Name of Operator: Axla Energy, LLC OGCC Facility ID #
3. Well/Facility Name: Bulldog Well/Facility Number: 5-31H-790
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): LT 6, Sec 5-T7N-R90w, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Axla Energy requests the following casing, setting depths and cement changes to the approved Form 2 -- Document #400255560 and Form 4 Sundry Notice submitted 05-21-12

FROM:

Conductor - 60' - Hole size 20" - Conductor Size 16" - Weight 55# - 60 yards cement - cemented to surface

TO:

Conductor - 60' - Hole size 26" - Conductor Size 20" - cement volumes will be adjusted accordingly to bring cement to surface

FROM:

Intermediate Csg - 9,358' - Hole size 9 7/8" - Casing Size 7 5/8" - Weight 26.4# - 935 sacks cement - cemented to 3,000'

TO:

Intermediate Csg - 10,700' - Hole Size 9 7/8" - Casing Size 7 5/8" - Weight 26.4# - Cement volumes will be adjusted accordingly to bring cement to a minimum of 200' above top of gas