

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

08/02/2012

Document Number:

663400682

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>274645</u>	<u>333183</u>		<u>EDELEN, RANDY</u>

Operator Information:OGCC Operator Number: 100185 Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVERState: COZip: 80202-**Contact Information:**

Contact Name	Phone	Email	Comment
Berlin, John	(303) 623-2300	john.berlin@encana.com	

Compliance Summary:QtrQtr: NENW Sec: 8 Twp: 3N Range: 65W**Inspector Comment:**Abandoned location**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
248781	WELL	PR	07/14/2009	GW	123-16583	ARISTOCRAT ANGUS 21-8	
274645	WELL	AL	02/01/2007	LO	123-22550	ARISTOCRAT ANGUS 1-8X	X
274699	WELL	PR	08/30/2011	GW	123-22561	ARISTOCRAT ANGUS 3-2-8	
412927	WELL	PR	10/26/2010		123-30575	ARISTOCRAT ANGUS 2-4-8	

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>1</u>	Separators: <u>1</u>	Electric Motors: _____
Gas or Diesel Motors: <u>5</u>	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: <u>2</u>	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: <u>1</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: <u>1</u>

LocationEmergency Contact Number: (S/U/V) _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Venting:		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 333183

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:**

CA:

Date:

Wildlife BMPs:

BMP Type	Comment
PROPOSED BMPs	<p>DRILLING /COMPLETIONS</p> <p>BEST MANAGEMENT PRACTIC S (BMP</p> <p>MINIMUM STANDARD</p> <p>NOTE The following BMP's describe the method and manner in which the management and support staffs conduct drilling /completions operations in the Denver — Julesburg Basin in development and production of oil and gas These activities are divided into major categories starting with "Planning" and ending with "Final Reclamation"</p> <p>PLANNING:</p> <ul style="list-style-type: none"> • Initial Site Inspection — Once geology has selected a bottom hole location for the drilling of a well with a specific legal description, individuals from land, drilling /completions, production, EHS, and construction meet at the proposed well site with the landowner or his agent to assess the feasibility of the site and identify any special conditions appurtenant to the site that will need to be addressed during the drilling, completion, and production of the well During this initial site inspection, a determination is made for the configuration and route of the flow line from the well head to the production facility and the location of the production facility <p>In- House /Field Checklist - Prior to the initial site inspection an "In- House/Field Checklist" document is prepared by the land department describing the name of the well and other physical and technical data related to the well, a number of</p>

legal and regulatory provisos, and a check off list for each department or operating group to review and sign This checklist is emailed to the departments or individuals with sign off responsibility Once an In- House/Field Checklist is completed, the permitting department initiates the required permitting process to clear the well project for implementation (drilling, completion, production)

Site Specific BMP's are Established —As a result of the "Initial Site Inspection" the drilling, construction, production, and EHS coordinators jointly develop a number of BMP's to be installed or implemented encompassing the construction to reclamation phase of the well project Some of the BMP's precede construction activities, some BMP's are installed or implemented during one or more of the operational phases, with some BMP's addressing the reclamation phase of the well project

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APR 24 2009

COGCC

Comment: _____**CA:** _____**Date:** _____**Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:

Inspector Name: EDELEN, RANDY

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 274645 Type: WELL API Number: 123-22550 Status: AL Insp. Status: AL

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:
Comment:
Corrective Action: Date:
Reportable: GPS: Lat Long
Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS : Lat Long

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:
Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use: DRY LAND

Comment:

1003a. Debris removed? CM
CA CA Date
Waste Material Onsite? CM
CA CA Date
Unused or unneeded equipment onsite? CM
CA CA Date
Pit, cellars, rat holes and other bores closed? CM
CA CA Date
Guy line anchors removed? CM
CA CA Date
Guy line anchors marked? CM

CA _____

CA Date _____

1003b. Area no longer in use? _____

Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____

Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: DRY LAND _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____ Pass _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation In Process

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: _____

CA: _____