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Document Number:  
400303892

Date Received:  
07/10/2012

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10254 Contact Name: Rich Larson

Name of Operator: RED MESA HOLDINGS/O&G LLC Phone: (970) 588-3302

Address: 5619 DTC PARKWAY - STE 800 Fax: (970) 588-3562

City: GREENWOOD State: CO Zip: 80111 Email: rlarson@redmesa1.com

**For "Intent" 24 hour notice required,** Name: LABOWSKIE, STEVE Tel: (970) 946-5073

**COGCC contact:** Email: steve.labowskie@state.co.us

API Number 05-067-05811-00

Well Name: DUDLEY Well Number: 3

Location: QtrQtr: SWNW Section: 23 Township: 33N Range: 12W Meridian: N

County: LA PLATA Federal, Indian or State Lease Number: \_\_\_\_\_

Field Name: RED MESA Field Number: 72890

Notice of Intent to Abandon  Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 37.090730 Longitude: -108.127390

GPS Data:  
Date of Measurement: 10/13/2008 PDOP Reading: 1.9 GPS Instrument Operator's Name: SAM PETERSEN

Reason for Abandonment:  Dry  Production for Sub-economic  Mechanical Problems

Other \_\_\_\_\_

Casing to be pulled:  Yes  No Estimated Depth: 2040

Fish in Hole:  Yes  No If yes, explain details below

Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below

Details: Production casing TOC at 2141' with 75% Calc. Perforate at 2050' and establish circulation. Jet Cut casing at 2040' then spot Plug #2.

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
GALLUP	2480	2740			

Total: 1 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	28	1,174	140	1,174	871	CALC
1ST	7+7/8	5+1/2	15.5	2,740	125	2,740	2,141	CALC

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2410 with 12 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 12 sks cmt from 2410 ft. to 2310 ft. Plug Type: CASING Plug Tagged:   
Set 45 sks cmt from 2000 ft. to 1900 ft. Plug Type: OPEN HOLE Plug Tagged:   
Set 40 sks cmt from 1225 ft. to 1125 ft. Plug Type: CASING Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Perforate and squeeze at 600 ft. with 85 sacks. Leave at least 100 ft. in casing 500 CICR Depth  
Perforate and squeeze at 200 ft. with 85 sacks. Leave at least 100 ft. in casing 100 CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)  
Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:   
Set 10 sacks at surface  
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
Set \_\_\_\_\_ sacks in rat hole Set 20 sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: \_\_\_\_\_  
\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_  
Type of Cement and Additives Used: \_\_\_\_\_  
Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Donna Pitre  
Title: Office Manager Date: 7/10/2012 Email: dpitre@madisoncap.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: WEEMS, MARK Date: 8/2/2012

#### **CONDITIONS OF APPROVAL, IF ANY:**

Expiration Date: 2/1/2013

Note changes COGCC made in RMH's submitted procedure  
Provide 48 hr notice to mark.weems@state.co.us (970) 259-4587  
Measure Braden head pressure and report  
Blow down Braden head and monitor Braden head during plugging

### Attachment Check List

Att Doc Num	Name
400303892	FORM 6 INTENT SUBMITTED
400303947	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Completion Report 536207 rcd. 10/29/1964.	7/24/2012 3:41:47 PM

Total: 1 comment(s)