

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400311926

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Angela Neifert-Kraiser
Phone: (303) 606-4398
Fax: (303) 629-8272

5. API Number 05-045-20703-00
6. County: GARFIELD
7. Well Name: Jolley Well Number: KP 544-21
8. Location: QtrQtr: NENE Section: 28 Township: 6S Range: 91W Meridian: 6
9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: <u>ROLLINS</u>		Status: <u>PRODUCING</u>		Treatment Type: <u>FRACTURE STIMULATION</u>	
Treatment Date: <u>03/05/2012</u>		End Date: <u>03/08/2012</u>		Date of First Production this formation: <u>03/05/2012</u>	
Perforations	Top: <u>8063</u>	Bottom: <u>8178</u>	No. Holes: <u>20</u>	Hole size: _____	

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

385 Gals 7 1/2% HCL; 119581#30/50 Sand; 3460 Bbls Slickwater; (Summary)

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.
 *All flowback water entries are total estimates based on comingled volumes.

This formation is comingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): <u>3845</u>	Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____	Fluid density at initial fracture (lbs/gal): <u>8.43</u>
Type of gas used in treatment: _____	Max frac gradient (psi/ft): <u>0.83</u>
Total acid used in treatment (bbl): <u>385</u>	Number of staged intervals: <u>1</u>
Recycled water used in treatment (bbl): <u>3460</u>	Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____	Disposition method for flowback: <u>RECYCLE</u>
Total proppant used (lbs): <u>119581</u>	Rule 805 green completion techniques were utilized: <input checked="" type="checkbox"/>

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____	Hours: _____	Bbl oil: _____	Mcf Gas: _____	Bbl H2O: _____
Calculated 24 hour rate: _____	Bbl oil: _____	Mcf Gas: _____	Bbl H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____	
Gas Disposition: <u>SOLD</u>	Gas Type: <u>DRY</u>	Btu Gas: _____	API Gravity Oil: _____	
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____	

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: <u>WILLIAMS FORK - CAMEO</u>		Status: <u>PRODUCING</u>		Treatment Type: <u>FRACTURE STIMULATION</u>	
Treatment Date: <u>03/05/2012</u>		End Date: <u>03/08/2012</u>		Date of First Production this formation: <u>03/05/2012</u>	
Perforations	Top: <u>5519</u>	Bottom: <u>8017</u>	No. Holes: <u>223</u>	Hole size: _____	

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

4115 Gals 7 1/2% HCL; 1276119#30/50, 12600 100 mesh Sand; 38696 Bbls Slickwater; (Summary)

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.
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This formation is comingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Total fluid used in treatment (bbl): <u>42811</u>	Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____	Fluid density at initial fracture (lbs/gal): <u>8.43</u>
Type of gas used in treatment: _____	Max frac gradient (psi/ft): <u>0.60</u>
Total acid used in treatment (bbl): <u>4115</u>	Number of staged intervals: <u>11</u>
Recycled water used in treatment (bbl): <u>38696</u>	Flowback volume recovered (bbl): <u>625</u>
Fresh water used in treatment (bbl): _____	Disposition method for flowback: <u>RECYCLE</u>
Total proppant used (lbs): <u>1288719</u>	Rule 805 green completion techniques were utilized: <input checked="" type="checkbox"/>

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____	Hours: _____	Bbl oil: _____	Mcf Gas: _____	Bbl H2O: _____
Calculated 24 hour rate: _____	Bbl oil: _____	Mcf Gas: _____	Bbl H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____	
Gas Disposition: _____	Gas Type: _____	Btu Gas: _____	API Gravity Oil: _____	
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____	

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK-ILES Status: COMMINGLED Treatment Type: FRACTURE STIMULATION
Treatment Date: 03/05/2012 End Date: 03/08/2012 Date of First Production this formation: 03/05/2012
Perforations Top: 5519 Bottom: 8178 No. Holes: 243 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

4500 Gals 7 1/2% HCL; 1408300#30/50, 12600 100 mesh Sand;42156 Bbls Slickwater; (Summary)

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.
*All flowback water entries are total estimates based on comingled volumes.

This formation is comingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 46656

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Max frac gradient (psi/ft): 0.60

Total acid used in treatment (bbl): 4500

Number of staged intervals: 11

Recycled water used in treatment (bbl): 42156

Flowback volume recovered (bbl): 625

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1420900

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: 24 Bbl oil: 0 Mcf Gas: 789 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 789 Bbl H2O: 0 GOR: 0
Test Method: flowing Casing PSI: 569 Tubing PSI: 224 Choke Size: 20/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1143 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6956 Tbg setting date: 03/10/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

*All flowback water entries are total estimates based on comingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Angela Neifert-Kraiser
Title: Regulatory Specialist Date: Email: Angela.Neifert-Kraiser@WPXEnergy.com

Attachment Check List

Att Doc Num	Name
400311960	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)