FORM 4 Rev 12/05

State of
Oil and Gas Conservation Commission

02542231

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850
2. Name of Operator: Williams Production RMT Company LLC
3. Address: 1001 17th Street, Suite 1200
   City: Denver State: CO Zip: 80202
4. Contact Name: Howard Harris
   Phone: (303) 606-4086
   Fax: (303) 629-8268
5. API Number ~~NA~~ OGCC Facility ID Number 413591
6. Well/Facility Name: Federal 7. Well/Facility Number RGU 31-24-198 Well Pad
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNE SEC. 24 T1S-R98W 6TH PM
9. County: Rio Blanco 10. Field Name: Sulphur Creek
11. Federal, Indian or State Lease Number: COC60733

Complete the Attachment Checklist

	OP	OGCC
Survey Plat		
Directional Survey		
Surface Eqpmt Diagram		
Technical Info Page	X	
Other	X	

General Notice

☐ **CHANGE OF LOCATION:** **Attach New Survey Plat** (a change of surface qtr/qtr is substantive and requires a new permit)

	FNL/FSL		FEL/FWL	
Change of **Surface** Footage **from** Exterior Section Lines:				
Change of **Surface** Footage **to** Exterior Section Lines:				
Change of **Bottomhole** Footage **from** Exterior Section Lines:				
Change of **Bottomhole** Footage **to** Exterior Section Lines:				attach directional survey

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR

Longitude Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No

Ground Elevation Distance to nearest well same formation Surface owner consultation date:

GPS DATA:
Date of Measurement PDOP Reading Instrument Operator's Name

☐ **CHANGE SPACING UNIT**

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

☐ **Remove from surface bond**
Signed surface use agreement attached

☐ **CHANGE OF OPERATOR (prior to drilling):**
Effective Date:
Plugging Bond: ☐ Blanket ☐ Individual

☐ **CHANGE WELL NAME** **NUMBER**
From:
To:
Effective Date:

☐ **ABANDONED LOCATION:**
Was location ever built? ☐ Yes ☐ No
Is site ready for Inspection? ☐ Yes ☐ No
Date Ready for Inspection:

☐ **NOTICE OF CONTINUED SHUT IN STATUS**
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? ☐ Yes ☐ No
MIT required if shut in longer than two years. Date of last MIT

☐ **SPUD DATE:**

☐ **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)

☐ **SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK** *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

☐ **RECLAMATION:** Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☒ Notice of Intent
Approximate Start Date: 4/1/12

☐ Report of Work Done
Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)	☐ Request to Vent or Flare	☐ E&P Waste Disposal
☐ Change Drilling Plans	☐ Repair Well	☐ Beneficial Reuse of E&P Waste
☐ Gross Interval Changed?	☐ Rule 502 variance requested	☐ Status Update/Change of Remediation Plans for Spills and Releases
☐ Casing/Cementing Program Change	☒ Other: Set Large Frac Tank	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Howard Harris Date: 3/27/12 Email: Howard.Harris@Williams.com

Print Name: Howard Harris Title: Sr. Regulatory Specialist

COGCC Approved: Thomas J. Kerr Title: ACTING DIRECTOR Date: 2/13/12

CONDITIONS OF APPROVAL, IF ANY:

PLEASE SEE ATTACHED CONDITIONS OF APPROVAL.

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TECHNICAL INFORMATION PAGE

FOR OGCC USE ONLY
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1. OGCC Operator Number: 96850 API Number: 413591 ~~NA~~
2. Name of Operator: Williams Production RMT Company LLC OGCC Facility ID #
3. Well/Facility Name: Federal Well/Facility Number: RGU 31-24-198
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNE 24-T1S-R98W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Federal RGU 31-24-198 Pad:

WPX Energy requests a variance in the 75' safety setback between tanks and wellheads on the RGU 31-24-198 well pad as required by COGCC Rule 604 a.(8). WPX Energy has received authorization from the BLM to construct and operate a large water tank on the subject pad for the purpose of collecting, storing and staging completions water. Per the request of the BLM that tank be placed on existing disturbance, and due to the operational need to place the tank on cut material, the tank will be located no less than 60' from the nearest wellhead. Please see attached well pad design and approved sundry notice from the BLM authorizing construction and operation of this tank. Construction of this tank is scheduled for April / May of 2012.

A Delineated Perimeter Berm will be constructed around the edge of the pad (as shown in attachment) to provide secondary containment for the water tank. No additional containment is required in order to protect the wellheads in the unlikely event of a release. For additional safety, the subject tank will be constructed with a leak detection system, which will be utilized as long as the tank is in operation (see attached for additional detail).

Because the majority of the subject well pad is needed for secondary containment, and is therefore essential to the operation of the water tank, interim reclamation will not occur within 12 months of the last completions event as required by COGCC Rule 1003 b. Once subsequent operations cease and the water tank is removed from the pad, interim reclamation will proceed as required by the Rule.

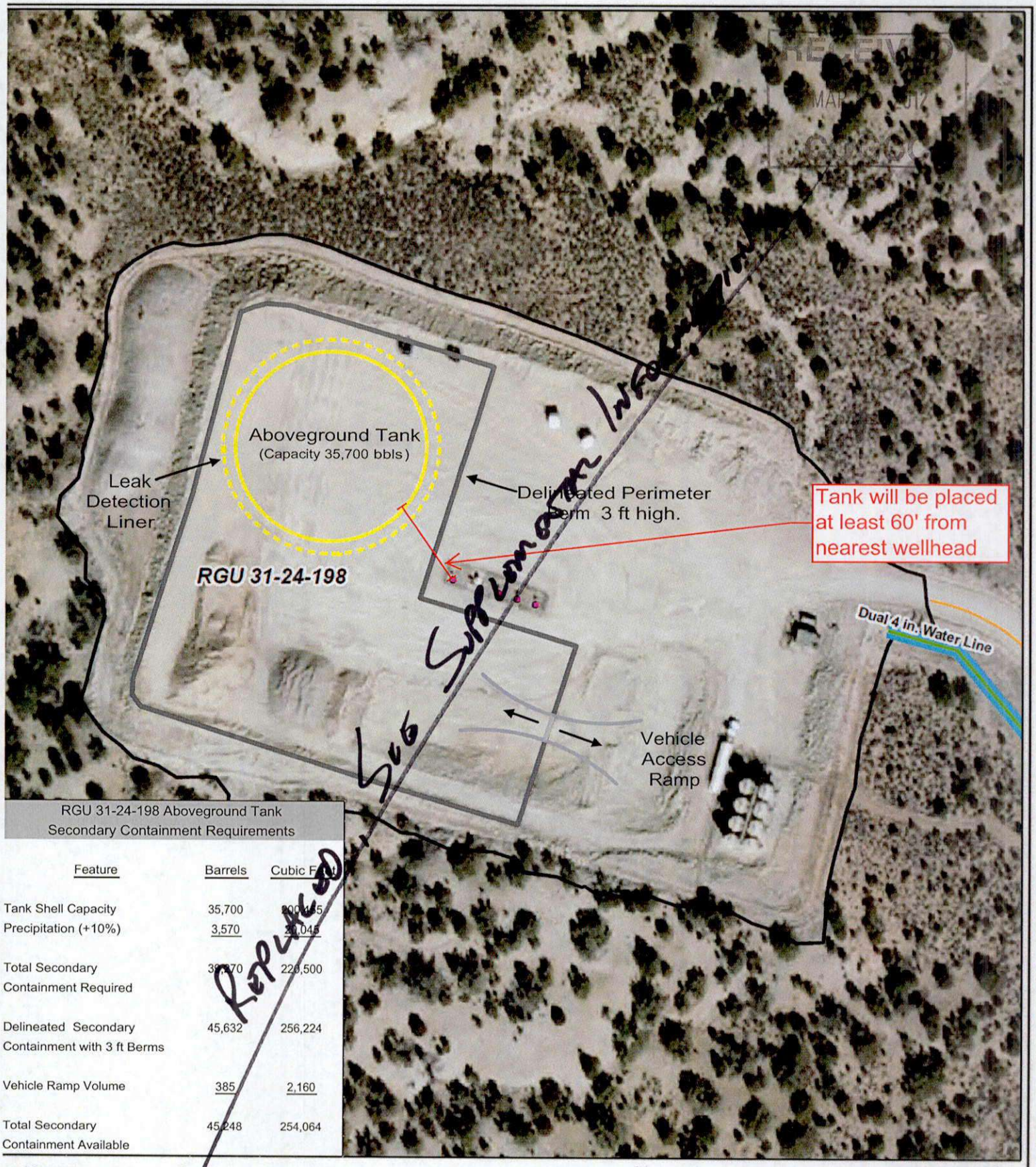
SEE ALSO SUPPLEMENTAL INFORMATION PROVIDED 6/28/12

Sundry Notice Document #2542231 CONDITIONS OF APPROVAL

Williams Production RMT Company LLC

Facility ID 413591, Federal RGU 31-24-198

1. Operator shall provide 48-hour advance notice of construction to the COGCC via Form 42 submittal.
2. Operator will implement measures to ensure that adequate separation of hydrocarbons from the influent occurs to prevent accumulation of oil on the surface of stored completions fluids.
3. No oil is permitted on the surface of completions fluids.
4. Operator shall construct, operate and maintain tank(s) in accordance with manufacturer specifications and requirements, as provided and referenced in data submitted with and subsequent to this Form 4. .
5. Operator shall stabilize exposed soils and slopes as an interim measure during operation of tanks.
6. Operator shall conduct interim reclamation of location within 3 months of tank removal.



RGU 31-24-198 Aboveground Tank
Secondary Containment Requirements

Feature	Barrels	Cubic Feet
Tank Shell Capacity	35,700	200,495
Precipitation (+10%)	3,570	20,045
Total Secondary Containment Required	39,270	220,500
Delineated Secondary Containment with 3 ft Berms	45,632	256,224
Vehicle Ramp Volume	385	2,160
Total Secondary Containment Available	45,248	254,064

Legend

- Producing Well
- Tank (150' Diameter)
- Tank Buffer (10')
- Road
- Gas Line
- Single 4 in. Water Line
- Dual 4 in. Water Line
- Pad Disturbance

N W E S

0 50 100 200 Feet

Williams

Williams Production RMT Company LLC

Aboveground Tank Leak Detection Details

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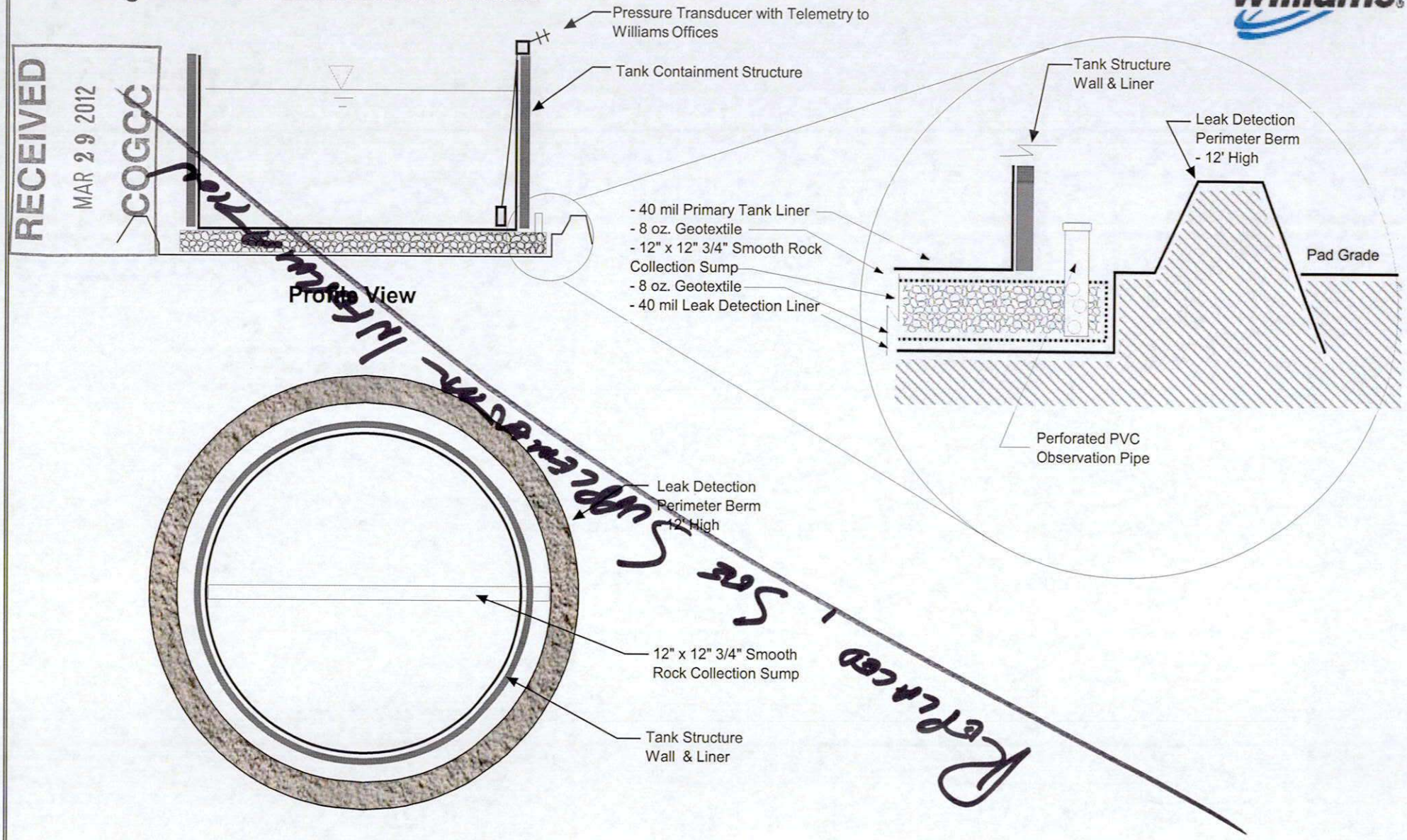

Profile View

Tank Containment Structure
Plan View

Referenced Site Supplement Information

* Not to Scale

Aboveground Tank - Leak Detection Details	
Author: Fox Engineering Solutions LLC	
Date: July 29, 2011	Sheet: 1 of 1
Revision:	