

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311
2. Name of Operator: SYNERGY RESOURCES CORPORATION
3. Address: 20203 HIGHWAY 60
City: PLATTEVILLE State: CO Zip: 80651
4. Contact Name: Kristin Brewer
Phone: (970) 737-1073
Fax: (970) 737-1045

5. API Number 05-123-34125-00
6. County: WELD
7. Well Name: Margil
Well Number: 24-34D
8. Location: QtrQtr: NWSW Section: 34 Township: 4N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type:
Treatment Date: 02/22/2012 End Date: Date of First Production this formation: 03/04/2012
Perforations Top: 7823 Bottom: 7837 No. Holes: 56 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: []

PERFS 7823 - 7837 HOLES 56 SIZE .42 FRAC CODELL WITH 123,125 GALLONS OF TOTAL FRAC FLUID AND 125,600 LBS 30/50 WHITE SAND

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl):
Total gas used in treatment (mcf):
Type of gas used in treatment:
Total acid used in treatment (bbl):
Recycled water used in treatment (bbl):
Fresh water used in treatment (bbl):
Total proppant used (lbs):
Max pressure during treatment (psi):
Fluid density at initial fracture (lbs/gal):
Max frac gradient (psi/ft):
Number of staged intervals:
Flowback volume recovered (bbl):
Disposition method for flowback:
Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/04/2012 Hours: 24 Bbl oil: 28 Mcf Gas: 12 Bbl H2O: 77
Calculated 24 hour rate: Bbl oil: 28 Mcf Gas: 12 Bbl H2O: 77 GOR: 429
Test Method: FLOWING Casing PSI: 1450 Tubing PSI: Choke Size: 12/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1326 API Gravity Oil: 44
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7811 Tbg setting date: 04/06/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Please CC crasmuson@syrginfo.com on any future correspondence on this form.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kristin Brewer

Title: Land Assistant Date: 5/1/2012 Email kbrewer@syrginfo.com

Attachment Check List

| Att Doc Num | Name |
|-------------|--------------------|
| 400279329 | FORM 5A SUBMITTED |
| 400279418 | CEMENT JOB SUMMARY |
| 400279422 | CEMENT JOB SUMMARY |
| 400279432 | WELLBORE DIAGRAM |

Total Attach: 4 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|---|----------------------------|
| Permit | Off Hold. Input gas information per operator. | 3/2/2012 6:41:25 AM |
| Permit | On Hold. Requested gas test information. | 3/1/2012 8:28:30 AM |

Total: 2 comment(s)